

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-05821
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-1118
7. Lease Name or Unit Agreement Name: East Eumont Unit
8. Well Number 85
9. OGRID Number 192463
10. Pool name or Wildcat Eumont Yates 7Rvr Qn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

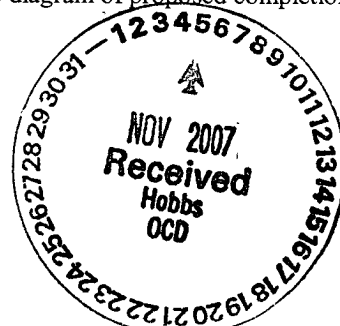
**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>34</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3603'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed. See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 11/1/07  
E-mail address: \_\_\_\_\_

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER  
Conditions of Approval, if any \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 06 2008

## **East Eumont Unit #85**

**10/29/07**

Contacted NMOCD, Buddy Hill. Set steel pit. MIRU Triple N rig #22 and plugging equipment. ND wellhead (3 hrs), NU BOP. Released packer and POOH w/ 6 jts tubing, swabbing oil out of casing. SD & WO vacuum truck. Continued POOH w/ tubing & packer, total 119 jts above packer and 1 tail pipe. RIH w/ 5½" HM tbg-set CIBP @ 3,692' on 119 jts tubing. RU cementer set CIBP @ 3,692'. Displaced hole w/ 30 bbls mud. SDFN.

**10/30/07**

Notified NMOCD, Gary Wink. Crew to location. RU cementer and circulate hole w/ 60 bbls mud, pumped 25 sx C cmt on CIBP @ 3,692 – 3,446'. PUH @ 2,761', pumped 25 sx C cmt 2,761 – 2,515'. POOH w/ tubing. RIH w/ wireline and perforate casing @ 1,450'. POOH w/ wireline. RIH w/ 5½" AD-1 packer to 1,117. Loaded hole, set packer, unable to establish rate @ 1,500 psi, no loss. RIH w/ tubing to 1,520', pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> 1,520 – 1,330'. POOH w/ tubing/packer and WOC. RIH w/ wireline and tagged cmt @ 1,330'. PUH and perforated casing @ 354', POOH w/ wireline. RIH w/ packer to 30' (casing parted @ 354' while perforating). Contacted NMOCD, Gary Wink. Set packer and circulated 145 sx C cmt 354' to surface in 5½ x 8¾", leaving 5½" casing full of cement. POOH w/ packer. ND BOP. Topped off 5½" casing w/ cmt. RDMO.