

FILE IN TRIPLICATE

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 14 2008

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

WELL API NO. 30-025-09926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 36
8. Well No. 421
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)</p>	
<p>1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Temporarily Abandoned</p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator HCR I Box 90 Denver City, TX 79323</p>	
<p>4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' DF</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Repair casing leak/TA status request</u> <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. ND wellhead/NU BOP.
- RIH w/bit. Tag CIBP @4000'.
- RU wireline & dump bail 20' of cement on CIBP. TOC @3980'. Perforate casing @500-498' w/4 shots. RD wireline.
- RU HES, Mix & pump 280 sxs of premium plus neat cement, 3 bbl FW spacer. Circulate 50 bbl slurry down 5-1/2" casing and up 8-5/8" casing. TOC 357' from surface. RD HES.
- RIH w/drill collars & blade bit. Tag @502'. RU power swivel & drill cement from 502' to 530'. Circulate clean. RD power swivel.
- Test squeeze. POOH w/drill collars & bit.
- RU HES. Mix & pump 350 sxs of premium plus neat cement. Over displace w/10 bbls. Pump 100 sxs premium plus cement. Pump an additional 100 sxs premium plus cement & displace to 175' from surface. RD HES.
- RIH w/drill collars & blade bit. Tag @215'. RU power swivel. Drill cement from 215-390'. Circulate clean.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/07/2008

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 06 2008

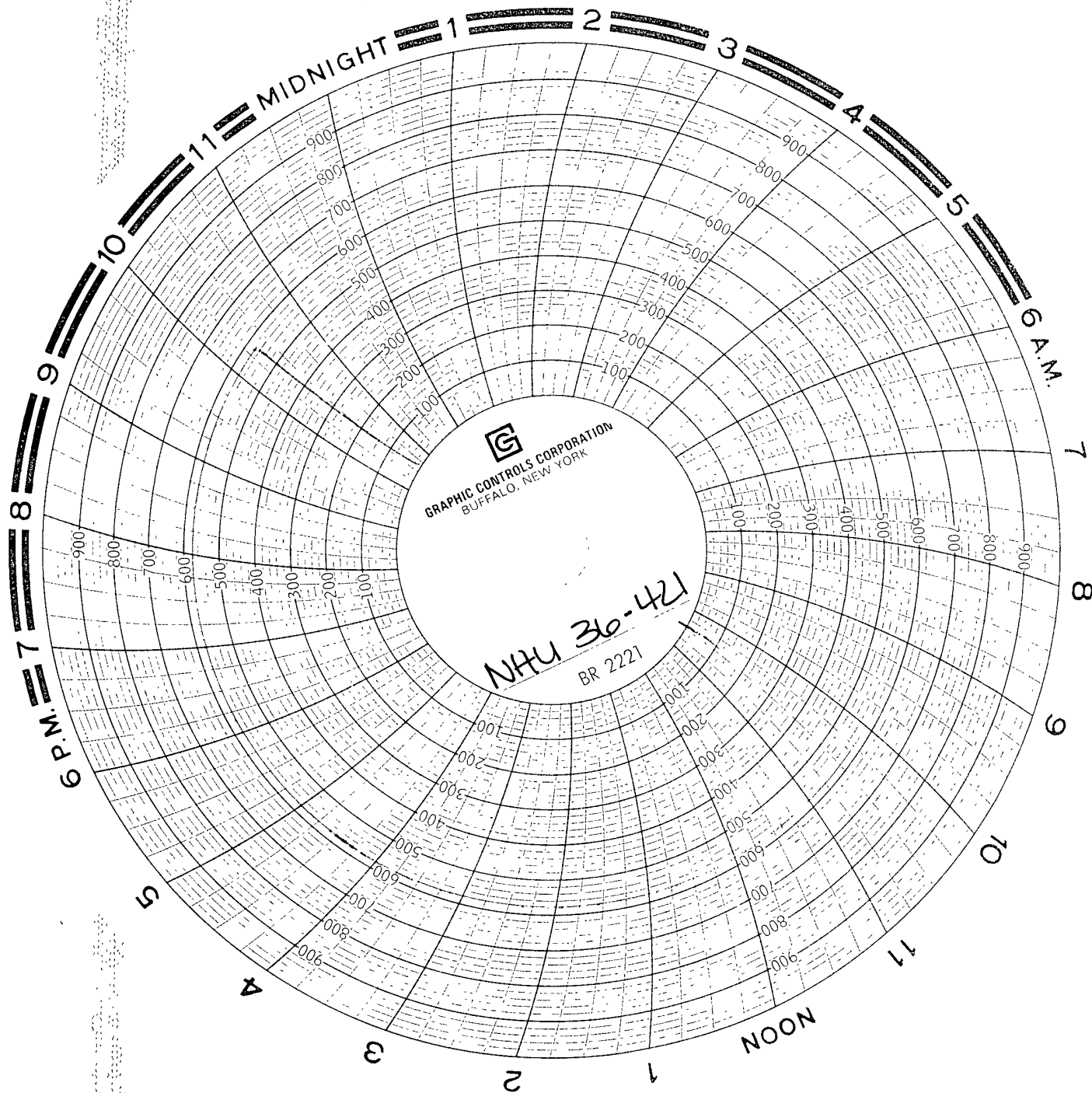
CONDITIONS OF APPROVAL IF ANY:

This Approval of Temporary Abandonment Expires 10/7/13

9. Continue to drill on cement from 390-520' and stinger to 540'. Circulate clean.
10. Test squeeze. Tested OK.
11. POOH w/drill collars & bit.
12. ND BOP/NU wellhead.
13. Test casing to 580# and chart for the NMOCD.
14. RDPU & RU. Clean location.

RUPU 11/28/2007

RDPU 12/08/2007



Smith Services
BB
Tuck

Cal # 10-5-0-5-12-12
VH 11-2-0-0-7
121-421