

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2 Name of Operator

OXY USA WTP Limited Partnership

192463

3a Address

P.O. Box 50250, Midland, TX 79710-0250

3b Phone No (include area code)

432-685-5717

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 6 T24S R37E

5 Lease Serial No

891038170 - NM7488

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Myers Langlie Mattix Unit

8 Well Name and No

176

9 API Well No

30-025-11025

10 Field and Pool, or Exploratory Area
Langlie Mattix 7Rvr Qn-GB

11 County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production Start/Resume | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/22/07

Contacted NMOCD, Buddy Hill, and BLM, Jim McCormick. Set steel pit. ND wellhead, NU BOP. RIH w/ 111 jts 2 3/4" workstring to 3,464', tagged CIBP. Contacted NMOCD, Buddy Hill, ok'd to continue w/ procedure, must tag cmt on CIBP. RU cementer, circulated hole w/ 65 bbls mud and pumped 25 sx C cmt @ 3,464'. PUH w/ tubing. SDFN, will tag.

10/23/07

Crew to location. SITP < 20 psi, 5 1/2" casing had ~1 gal/min flow. RIH w/ tubing and tagged cmt on CIBP @ 3,270'. PUH w/ tubing to 3,019' and circulate hole w/ mud, pumped 25 sx C cmt 3,019 - 2,773'. POOH w/ tubing. RIH w/ 5 1/2" AD-1 packer, stacked out @ 365' on bad spot (swaged out 05/03/07). Contacted NMOCD, Gary Wink and Buddy Hill [ok'd moving 1,900' plug to 1,150' (top of salt), and testing casing prior to perforating]. PUH w/ packer to 60'. Set packer and established rate of 1 1/2 BPM @ 100 psi. Contacted NMOCD Buddy Hill [ok'd perforating @ 1,150' and pumping balanced plug]. RIH w/ wireline and perforated casing @ 1,150', POOH w/ wireline. RIH w/ tubing to 1,195' and pumped 25 sx C cmt w/ 2% CaCl2 @ 1,195'. POOH w/ tubing. RIH w/ packer @ 30'. Loaded hole w/ 1 1/2 bbls, SI tubing, 0 psi. WOC 2 1/2 hrs. POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,015', POOH w/ wireline. RIH w/ tubing to 408' and circulated 40 sx C cmt 408' to surface. POOH w/ tubing. Topped off 5 1/2" casing w/ cmt. ND BOP, NU wellhead, and pumped 50 sx C cmt w/ 2% CaCl2 from surface (total 90 sx), SI @ 0 psi, casing static. SDFN. Will tag 10/24/07. NMOCD, Buddy Hill on location for top plug.

10/24/07

Crew to location. ND wellhead, cement @ surface. RDMO.

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/22/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

NOV 01 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW