Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0135 Expires November 30, 2000

5 Lease Senal No

## 0010120170 NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

8910138170 - NM7488 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side					7 If Unit or 0	CA Agreement, Name an	nd/or
					Myers Langlie Mattix Unit		
1 Type of Well Gas Well Other		I	niect		8 Well Name	e and No	
2 Name of Operator			yeur 1		#202		
OXY USA WTP Limited Partnership		1	192463	-	9 API Well	No.	
3a Address		3b Phone No (include area code)		le)	30-025-110		
P.O. Box 50250, Midland, TX 79710-0250		432-685-	432-685-5717			Pool, or Exploratory Are	ea
4 Location of Well (Footage, Sec., T, R, M, or Survey Descrip-		1563	. 1		attix 7Rvr Qn-GB		
660 FNL 660 FEL NENE(A) Sec 7 T24S R37E		<u></u>	234567	892			
			A.	107	11 County o	r Parish, State	
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	gas ·	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	<u>Lea</u>	NM NM	
12. CHECK APPROPRIATE BOX	(ES) TO IND	DICATE NATUR	E OF NOT	CE, REP	T, OR OT	HER DATA	
TYPE OF SUBMISSION		782		ACTION 6	a !		
		[5] [	OC <del>D</del>	- 3	<del>/</del>		—
Notice of Intent	Acidize	De aper		Production	Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Fr	300 [	Reciamation		Well Integrity	
X Subsequent Report	Casing Repair	New Constr	~~~ ~	Recomplete		Other	
	Change Plans	X Plug and Ab		Temporarily	Abandon		
Final Abandonment Notice	C		andon				
[]	Convert to Injection	on Plug Back		Water Dispo	sal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.)  10/24/07  Contacted NMOCD, Buddy Hill, and BLM, Jim McCormick. Set steel pit. Dug out cellar, 4½ x 8½ full of cmt. ND wellhead, NU BOP. RIH w/ 106 jts 2½ workstring to 3,346°, tagged CIBP. RU cementer, circulated hole w/ 25 bbls mud and pumped 25 sx C cmt 3,346 - 2,985′. PUH w/ tubing to 2,767′ and pumped 25 sx C cmt 2,767 – 2,406′ per NMOCD. POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,150′ per NMOCD, POOH w/ wireline. RIH w/ 4½° AD-1 packer to 690′. Loaded hole, set packer, and established rate of 1 BPM @ 400 psi. Squeezed 50 sx C cmt w/ 3% CaCl <sub>2</sub> @ 1,150′. WOC 2 hrs. Opened tubing, strong vacuum, no test. RIH w/ wireline, no tag. Re-established rate, 1 BPM @ 1,100 psi, and squeezed 50 sx C cmt @ 1,150′, ISIP 200 psi. SDFN. Will test and tag 10/24/07. 10/25/07  1							
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	,	Title					
David Stewart		Si	r. Regulat	tory Anal	yst		
Or Self		ļ	10(226			****	
THIS SPA	CE FOR FED	ERAL OR STAT	<del></del>				=
Approved by	~~	Title			Di	nte	=
Conditions of ps al. Day at Judged Approval or this is certify that the applicant holds legal or equitable title to those is which would entitle the applicant to conduct operations thereon	ights in the subj	arrant or Office ect lease	TROLEUM			NOV 0 1 2007	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212 States any false, fictitious or fraudulent statements or representation	makes it a crime tions as to any m	for any person know atter within its jurisd	ringly and will iction	itully to make	e to any depart	ment or agency of the Ur	nited