

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-23168

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B1557

7. Lease Name or Unit Agreement Name:

State C Tr 11

8. Well Number

4

9. OGRID Number

157984

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Lot 15

Unit Letter G: 3300 feet from the south line and 1980 feet from the east line

Section 2 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

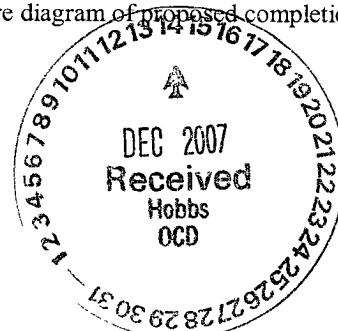
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.

Liability under bond is retained until
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/13/07

E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Gay W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 06 2008

Conditions of Approval, if any:

State C Tr 11 #4

11/15/07

Contacted NMOCD, Buddy Hill. Held safety meeting. Set steel pit. MIRU Triple N rig #22 and plugging equipment. Dug out cellar to 4½ x 8⅝" wellhead. ND wellhead, NU BOP. RIH w/ 180 jts 2⅝" workstring & subs, tagged existing CIBP @ 5,681'. RU cementer and circulated hole w/ mud, pumped 45 sx C cmt 5,681 – 5,018'. POOH w/ tubing. SDFN.

11/16/07

Contacted NMOCD, Buddy Hill. Held safety meeting. RIH w/ wireline and perforated casing @ 4,020'. POOH w/ wireline. RIH w/ 4½" AD-1 packer to 3,585'. RU cementer, loaded hole, and set packer. Unable to establish rate at 2,000 psi, lost 500 psi in 10 minutes. RIH w/ tubing @ 4,088' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 4,088' per NMOCD, Buddy Hill. PUH w/ packer to 2,990'. Set packer and pressured up to 1,900 psi w/ 1 bbl, tubing went on vacuum. WOC 2 hrs. RIH w/ wireline and tagged cmt @ 4,220' (no cmt @ 4,020'), POOH w/ wireline. RIH w/ packer @ 3,585'. Established rate of 1 BPM @ 750 psi, squeezed 50 sx C cmt w/ 3% CaCl₂ @ 4,020', displaced w/ 17.5 bbls, SI on vacuum. WOC 2 hrs and RIH w/ wireline, tagged cmt @ 4,020'. POOH w/ wireline. Pressure-tested sqz to 1,500 psi, held w/ no loss. RIH w/ tubing @ 4,020' and pumped 25 sx C cmt @ 4,020'. PUH to 2,453. WOC, will tag on 11/19/07. SD for weekend.

11/19/07

RU wireline. RIH w/ wireline and tagged cmt @ 3,700'. PUH and perforated casing @ 3,300'. POOH w/ wireline. Set packer @ 3,000'. RU cementer. Established rate of 1 BPM w/ full returns in 4½ x 8⅝" annulus and squeezed 50 sx C cmt w/ 2% CaCl₂ @ 3,300'. SI tubing and casing and WOC 2 hrs. Released packer. PUH and set packer @ 2,138'. RIH w/ wireline and tagged cmt @ 3,150'. PUH and perforated casing @ 2,600'. POOH w/ wireline. Established rate of 1 BPM w/ full returns and squeezed 50 sx C cmt w/ 2% CaCl₂ @ 2,600'. SI tubing and casing and WOC 2½ hrs. PUH w/ packer to 817'. RIH w/ wireline and tagged cmt @ 2,285'. PUH and perforated casing @ 1,328', POOH w/ wireline. Established rate of 1 BPM w/ full returns and squeezed 50 sx C cmt @ 1,328'. SI well, SDFN.

11/20/07

POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,000'. PUH and perforated casing @ 250'. POOH w/ wireline. ND BOP, NU wellhead. Established circulation via perforations @ 250' and circulated 75 sx C cmt 250' to surface. RDMO.