

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25645 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-01) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: A L Christmas NCT C ✓
2. Name of Operator XTO Energy, Inc.	8. Well Number 14 ✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380 ✓
4. Well Location Unit Letter <u>D</u> : <u>560'</u> feet from the <u>North</u> line and <u>810'</u> feet from the <u>West</u> line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Blinebry Oil & Gas (Oil) ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Request TA Status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was to initially to be cleaned out and RWTP but this well was making all water and was not economical to produce therefore XTO would like to request a TA Status for this well in order to have adequate time to evaluate the wellbore.

MIT Chart Attached.

See attached for procedure.

This Approval of Temporary  
Abandonment Expires 1/21/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/21/08  
E-mail address: kristy\_ward@xtoenergy.com  
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 06 2008

Conditions of Approval, if any:

## **A L Christmas NCT C #14**

### **Request TA Status**

**January 21, 2008**

- 6/12/07** MIRU PU. LD 86 - 1" D-78 rods, 80 - 7/8" D-78 rods, 54 - 3/4" D-78 rods, 4 - 1-1/2" K-bars. LD pmp & gas anchor. ND WH. Rel TAC.
- 6/13/07** RIH w/4-3/4" bit, bit sub, 6 - 3-1/2" DC & 154 jts of 2-7/8" prod tbg. Chg'd out BOP. Retapped holes on top of new BOP.
- 6/14/07** RIH w/26 jts of 2-7/8", N-80, WS. Tagged @ 5,730'.
- 6/15/07** PU 4-1/2" shoe w/cutrite, 3 jts of 4-1/2" WP, Hyd jars & 6 - 3-1/2" DC on 150 jts of 2-7/8" J-55 prod tbg. Beak circ @ 5,743'.
- 6/16/07** RIH w/11 jts of 2-7/8" J-55 tbg. Break circ. Tagged @ 5,744' (Lost 6" overnight). Cont, to Drig fish to 5,749'.
- 6/19/07** RIH w/5-1/2" shoe w/cutrite, 3 - 4-1/2" WP, Jars, 6 - 3-1/2" DC on 146 jts of 2-7/8" N-80 WS @ 5,025'.
- 6/20/07** RIH w/11 jts of 2-7/8" N-80 WS. Tagged @ 5,746'. Cont, to Drig fish to 5,748'.
- 6/21/07** RIH w/4-11/16" overshot w/3-3/4" grapple, pack off w/bumper sub, jars, 4 - 3-1/2" DC, accelerator on 165 jts of 2-7/8" N-80 WS. Tagged top of fish @ 5,518'. Latched onto fish. Break circ. Jarred fish dwn 1 jt (rotated fish for 30") POOH & hung up @ 5,624'. Cont to jar tbg for 2 hrs. Tbg came free. .
- 6/22/07** RIH w/4-11/16" overshot w/3-3/4" grapple, bumper sub, jars, 4 - 3-1/2" DC, accelerator on 166 jts of 2-7/8" N-80 WS. Tagged TOF @ 5,518'. RIH w/4-3/4" string mill & jars, 4 - 3-1/2" DC on 162 jts of 2-7/8" N-80 WS.
- 6/23/07** RIH w/8 jts of 2-7/8" N-80 WS to 5,623'. Turn swivel & tag w/1 pt. RIH w/4-11/16" overshot w/3-3/4" grapple, bumper sub, jars, 4 - 3-1/2" DC's & accelerator on 160 jts of 2-7/8" N-80 WS.
- 6/24/07** RIH w/11 jts of 2-7/8" N-80 WS. Tag TOF w/171 jts of 2-7/8" N-80 WS.
- 6/26/07** RIH w/bit on 166 jts of 2-7/8" N-80 WS.
- 6/27/07** RIH w/SOS 40 hp, 880v, 29a mtr, Lower seal section (66 LLT), adaptor, upper seal, Lower gas separator, SOS 172 stg SD/450, SOS stg 95 SD/450. 55' - #6 mtr lead cable & 5,400', #4 flat cable on 170 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 5,395'. ESP pmp up in 30". RD spoolers. RDMO PU. RWTP
- 7/7/07** MIRU PU.
- 7/10/07** LD sub pmp (Found hole 142 jts fr surf). RIH w/SN on 169 jts of 2-7/8" J-55 tbg. Scanalog out hole w/147 YB, 18 BB, 4 GB, 1 RB. RD BO Monk.
- 7/11/07** RIH w/SOS 40 hp, 880v, 29a mtr, Lower seal section, adaptor, upper seal, Lower gas separator, SOS 172 stg SD/450, SOS stg 95 SD/450. 55' - #6 mtr lead cable & 5,400', #4 flat cable on 170 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 5,395'. RWTP.

**A L Christmas NCT C #14**  
**Request TA Status**  
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**7/12/07** RDMO PU.

**7/26/07** In 24 hrs, well made 3 BO, 762 BW & 1 MCF., csg leak).

**8/02/07** MIRU PU.

**8/03/07** RIH w/bit & scraper on 2-7/8" J-55 prod tbg. PU 5-1/2" pkr & RBP on 171 jts of 2-7/8" tbg. Set RBP @ 5,401'. Set pkr @ 5,370'. Locate csg leak. Isolate csg leak fr 3,625' to 3,640'. POOH set RBP @ 3858'. PU to 3,543'. RU acid trk. Break circ w/46 bbls of 2% KCL wtr. Spot 6 bbls of 15% NEFE acid in tbg. Set pkr @ 3,543'. ISIP Vac.

**8/04/07** Dump 2 sx of sand on top of RBP. RIH 5-1/2" CICR on 110 jts of 2-7/8" N-80 WS. RU cmt trk. Pmp through CICR w/35 bbls of FW. Set CICR @ 3,520'. . Mix & pmp 164 sx of premium plus Class "C" neat cmt w/2% Calcium Chloride. (92 sxs of cmt into fnt). Sting out of CICR. Rev out 16 sx of cmt & 85 bbls of FW.

**8/07/07** RIH w/4-3/4" bit, bit sub, 6 - 3-1/2" DC's on 105 jts of 2-7/8" WS. Tag cmt. DO cmt & CICR fr 3,512' to 3,629'. Circ hole clean.

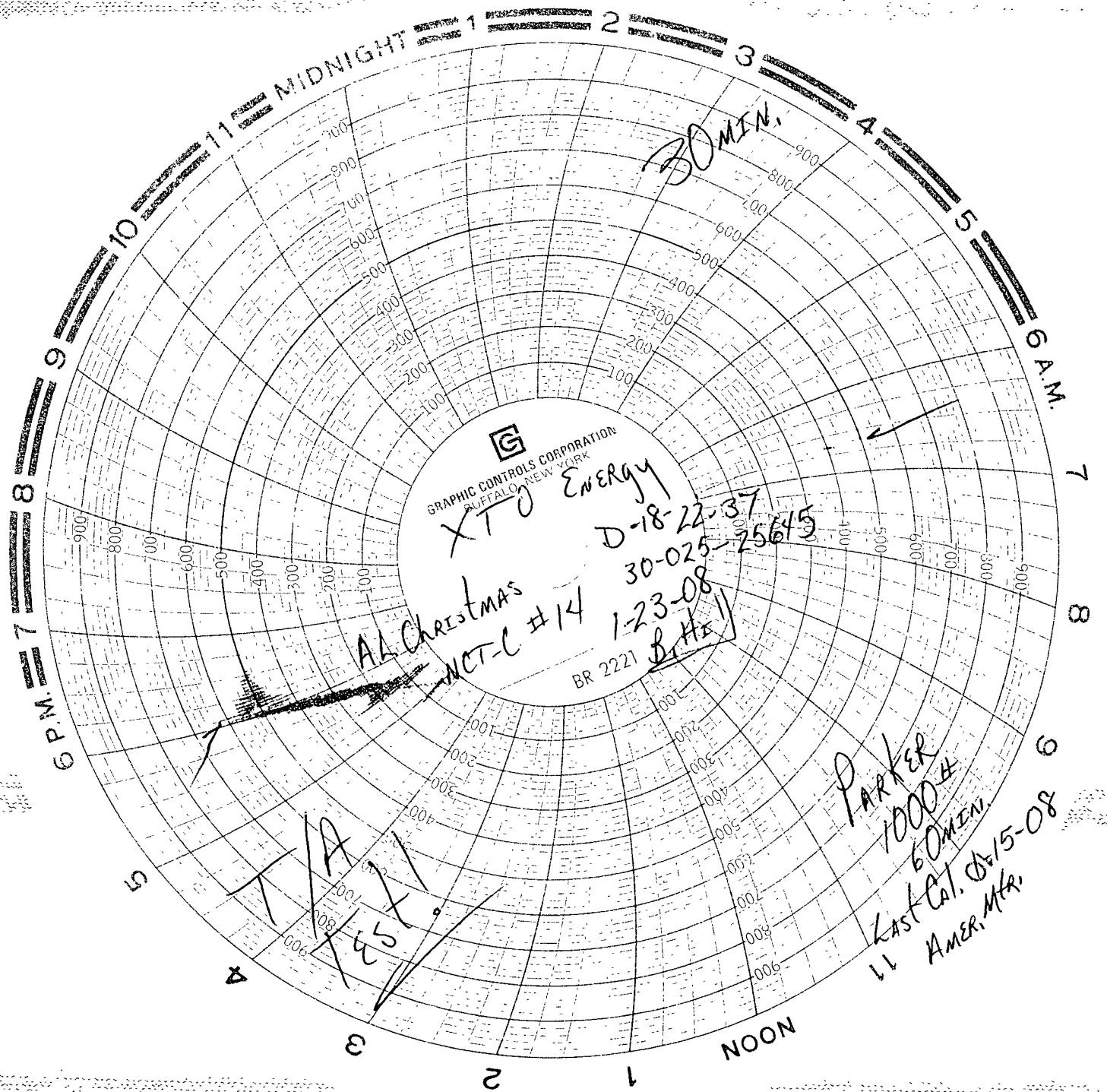
**8/08/07** DO cmt fr 3,629' to 3,667' fell thru cmt.. Latched onto RBP @ 3,858'.

**8/09/07** RIH w/SOS 40 hp, 880v, 29a mtr, Lower seal section, adaptor, upper seal, Lower gas seperator, upper gas seperator, SOS 133 stg SD/450, SOS stg 133 SD/450. 55' - #6 mtr lead cable & 5,400', #4 flat cable on 170 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg. PI @ 5,402'. ESP pmp up in 1 hr. RDMO PU. RWTP

**10/4/07** In 24 hrs, well made 2 BO, 570 BW & 0 MCF.

**11/27/07** (TA Well, Set CIBP @ 5,350'). MIRU PU. LD sub pmp. PU & RIH w/5-1/2" CIBP on 2-7/8" J-55 tbg. Set CIBP @ 5,350'.

**11/28/07** Well is Temporarily Abandoned. RIH w/169 jts of 2-7/8" J-55 tbg. Circ 130 bbls of pkr fluid. Ran MIT Test and Press tst TCA to 500 psig. ND BOP. NU WH. RDMO PU. Final Report.



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

XTO Energy

D-18-22-37  
30-025-25645

AL CHRISTMAS  
NCT-C #14

1-23-08  
BR 2221 B.H.

30 MIN.

PARKER  
1000#

60 MIN.  
LAST CAL. 07/15-08  
LL AMER. MFR.

T/A  
1/25