State of New Mexico Energy, Minerals and Natural Resources Department

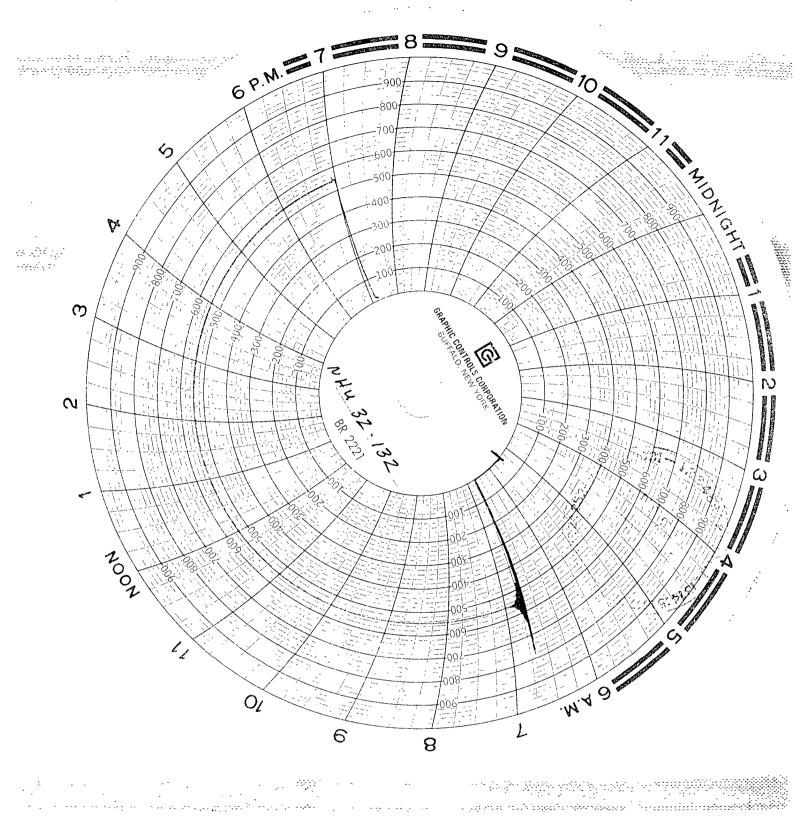
Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I ហ 1220 South St. Francis Dr. 30-025-27139 1625 N French Dr , Hobb Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE FEE X 1301 W Grand Ave, Artesia 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 32 8 Well No 1 Type of Well Gas Well Oil Well Injector 9 OGRID No 157984 2 Name of Operator Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Feet From The Unit Letter L 1400 Feet From The South 1300 West Line Township 18-S Range 38-E Lea Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3629' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well _____ Distance from nearest surface water Pit Type Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO. SUBSEQUENT REPORT OF: ALTERING CASING REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER Repair casing leak OTHER 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. RU wireline & set blanking plug in profile nipple @3801' ND wellhead/NU BOP. POOH w/tbg. RIH w/RBP set @1005'. Test held. POOH w/RBP. 3. RIH w/packer set @3785'. Test casing. Would not hold. Move packer to various depths to find leak. RIH w/UNI VI packer set @3772' & isolation packer set @3797' on 123 jts of 2-7/8" Duoline 20 tubing. 5 ND BOP/NU wellhead 6. Test casing to 550# for 30 minutes & chart for the NMOCD. 7. RDPU & RU. Clean location. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved SIGNA FURE TITLE Administrative Associate 11/29/2007 TELEPHONE NO TYPE OR PRINT NAME Johnson E-mail address: mendy_johnson@oxy.com 806-592-6280 For State Use Only OC PRELID REPRESENTATIVE ILISTAFF MANAGET FEB 0 6 2008

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