

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08767
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Harry Leonard NCT D
8. Well Number 16
9. OGRID Number 005380
10. Pool name or Wildcat Jalmat; Tan-Yates - 7 Rvrs (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED

JAN 25 2008

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter 0 : 660' feet from the South line and 1980' feet from the East line

Section 3 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. ND WH. NU BOP.

2. PU and TIH w/2-7/8" workstring & tag CIBP (TOC) @ +/- 3,760'.

3. Mix & circulate 9.0 ppg mud. Spot 65 sx cement. PUH to 2,900' & circulate clean. Tag TOC (3,000'.

4. PUH to 2,700'. Spot 50 sx cement. PUH to 2,000' and circulate clean. Tag TOC at 2,150'.

5. Perforate 5-1/2" csg @ 500'.

6. Pump 130 sx cmt down 5-1/2" csg & circulate cmt to surface on 5-1/2" x 8-5/8" & leave cmt to surface in 5-1/2".

7. POOH & lay down all equipment. RDMO. Cut off wellhead & anchors. inst. dryhole marker, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/16/08

Type or print name Kristy Ward

E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

State Use Only

APPROVED BY Gary W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

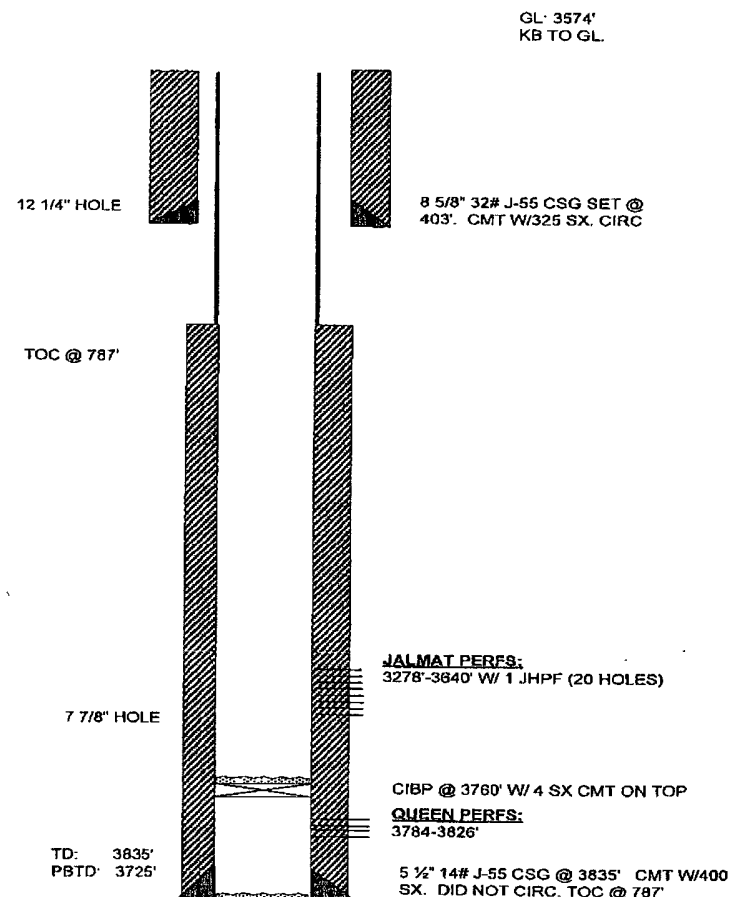
FEB 06 2008

Conditions of Approval, if any:



HARRY LEONARD NCT 'D' #16

WELLBORE DIAGRAM



DATA

LOCATION: 660' FSL & 1980' FEL, UNIT O. SEC. 3, T-22-S, R-36E
COUNTY/STATE: LEA COUNTY, NM
FIELD: SO. EUNICE
FORMATION: JALMAT: TAN-YATES 7 RIVERS
INITIAL IP: 40 BO, 6 BW, 45 MCFPD - QUEEN
API #: 30-025-08767
CURRENT STATUS: Shut In

HISTORY

COMPLETION DATA:

12/01/59: SPUD 12 1/4" HOLE. RAN 8 5/8" 32# J-55 CSG & SET @ 403'. CMT W/325 SX. CIRC. CONT DRLG. DRL 7 7/8" HOLE. RAN 5 1/2" 14# J-55 CSG SET @ 3835'. CMT W/400 SX. DID NOT CIRC. TOC @ 787' PERF QUEEN F (3784'-86' 3795'-97', 3803'-05', 3810'-12', 3818'-20', & 3824'-26' W/ 4 JHPF. SPOTTED 500 GALS 15% NEA, FRAC W/ 24,000 GALS REF OIL W/ 1-3 PPG SD IN 6 STG @ 23 BPM.

WORKOVER HISTORY:

11/1965: CI WELL UNECONOMICAL TO PROD. (8 BOPD)
01/1966: PLACED BACK ON PRODUCTION
04/1974: REMOVED TBG FROM WELL LAST PROD (10/68) 2 BOPD, 10 BWPD.
01/13/91: SET CIBP @ 3760' DMP 4 SX CMT ON TOP. TOC @ 3725' PERF 3278'-3640' (20 HOLES) ACD'Z W/ 4000 GALS 15% NEFE. FRAC W/ 36,500 GALS GELM 158 TONS CO2 (50/50 MIX) 169,000#, 20/40 SD.
04/03/91: TEST: (F) 0 BO, 0BW, 458 MCFPD.