

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-37215
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trickey
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Skaggs Abo, East

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

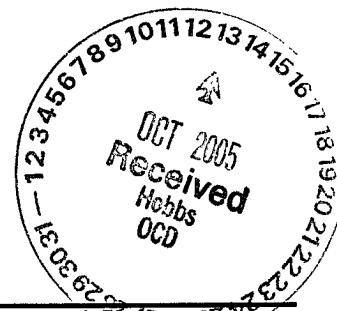
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Trickey
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Skaggs Abo, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion - DHC C-107A <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/12/05
E-mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2008
Conditions of Approval, if any:

07/01/2005 CMIC: Davis

0# SITP, worked RBP loose. POOH LD RBP. RIH w/ 4-3/4 blade bit tag sand @ 7132. RU swivel cleanout form 7132 to 7350'. CHC RD swivel. POOH w. tbg SION

07/02/2005 CMIC: Davis

0# SITP, Finished POOH w/ tbg LD BHA. RIH w/ tbg as follows;

1-Dump valve	.83
1-jt 2-7/8 tbg	32.64
1-Desander	20.16
1-2-7/8 tbg sub	6.04
1-2-3/8 SN	1.10
43-jts 2-7/8 J-55 tbg	1405.64
1-2-7/8x5-1/2 TAC	5746.43
Total pipe	7212.84
KB	16.00
Btm pipe @	7228.84

ND BOP Set TAC 18pts. NUWH RIH w/ OXy pump OEP003 20x175x24 on 184 3/4" Norris 97, 100 7/8" Norris 97. HOB Loaded tbg Longstroked pump had good P/A. SI till Tuesday

07/03/2005 CMIC: Davis

SI till Tuesday

07/06/2005 CMIC: Davis

RDMO Waiting on battery, flow line, powerline.

07/07/2005 CMIC: Davis

SI waiting on beam unit, powerline, flowline.

08/05/2005 CMIC: Davis

24 hrs 25 BO, 343 BW, 129 MCF Left well on test pumping 100% on POC.

08/06/2005 CMIC: Davis

24 hrs 27 BO, 323 BW, 118 MCF Pumping on POC 100%. Left well on test

08/07/2005 CMIC: Davis

24 hrs 29 BO, 319 BW, 107 MCF Pumping on POC 95%. Left well on test

08/08/2005 CMIC: Davis

24 hrs 49 BO, 447 BW, 104 MCF Pumping on POC 100%. Left well on test

08/09/2005 CMIC: Davis

24 hr test 37 BO, 401 BW, 98 MCF 100% on POC. Left well on test.

08/10/2005 CMIC: Davis

24 hr test 41 BO, 383 BW, 102 MCF Running 100% on POC. Left on test

08/11/2005 CMIC: Davis

39 BO, 381 BW, 101 MCF gas running 99% on POC. Left well on test.

08/12/2005 CMIC: Davis

24 hrs test 41 BO, 387 BW, 106 MCF Left well on test running 100% on POC.

08/13/2005 CMIC: Davis

24 hrs 43 BO, 382 BW, 109 MCF running 100% on POC. Left well on test

08/23/2005 CMIC: Davis

MIRU Key Unit #293. Remove Horses head. Unseat pump. Lay down 1 1/2 X 26' Polish Rod and 1 3/4 X 16' Liner. POOH with 8'-6' 2' 7/8 rod subs-100 7/8 Steel(Norris 97) rods-184 3/4 Steel(Norris 97) rods-2X 1 3/4 X 24' rod pump. (left 1 1/2 X 3' sand screen in hole). Nipple down wellhead. Unset TAC.

Nipple up BOP. Rig up to pull tubing. SDON.

08/24/2005 CMIC: Davis

0 pressure on tubing. 60# on backside. Bleed off pressure. RIH and tag up at 7350.79'. Talley out of hole with 176 jts 2 7/8 tubing-5 1/2 X 2 7/8 TAC-43 jts 2 7/8 tubing-2 3/8 seating nipple-6' X 2 7/8 tubing sub-3 1/8 Cavins Desander-1 jt 2 7/8 tubing-3 1/8 Dump Valve. RIH with Baker 5 1/2 Model "G" Retrievable Bridge Plug-Model L Ret head-5 1/2 Baker Model EA Retrieve-a-matic packer on 220 jts 2 7/8 tubing. Set RBP at 7185'. Pull 44 joints 2 7/8 tubing to 5761'. (above perms) SDON.

08/25/2005 CMIC: Davis

RIH w/ packer and set @ 6994'. Mixed 30 gals NALCO EC6490 w/ 10 bbls fresh water and loaded tbg pumped 44 bbls flush formation pressured up 1/2 bpm @ 3500#. Bled off pressure. released packer RIH latched onto RBP. POOH set RBP @ 6999' and POOH set packer @ 6729' mixed 40 gals EC6490 w/ 15

CW