

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37215

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well.
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion.
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER _____

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter 0 : 660 Feet From The south Line and 1980 Feet From the east Line
Section 7 Township 20S Range 38E NMPM Lea County

10. Date Spudded 5/17/05 11. Date T.D. Reached 6/8/05 12. Date Compl (Ready to Prod.) 13. Elevations (DF & RKB, RT, GRG, etc.) 3562' Elev. Casinghead

15. Total Depth 7400' 16. Plug Back T.D. 7347' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5809-6003' - Blinebry 6805-6962' - Drinkard 7131-7136' - Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DLL/MLL/CZDL/DSL/CNL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1500'	12-1/4"	750sx-Circulated	N/A
5-1/2"	17#	7400'	7-7/8"	1275sx-Circulated	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7197'	---

25. TUBING RECORD

26. Perforation record (interval, size, and number)

*1 SPF @ 5809-6003' Total 20 .42 holes
*1 SPF @ 6805-6962' Total 40 .42 holes
2 SPF @ 7131-7136' Total 12 .42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
*5809-7136'	8106g 15% Ferchek SC Acid
*5809-6889'	79822g SilverStim LT Frac w/
	204566# sand

28. PRODUCTION

Date First Production 8/5/05 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - 1-3/4" X 24' Well Status (Prod. or Shut-in) prod

Date of Test 9/12/05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 84	Water - Bbl. 249	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 84	Water - Bbl. 249	Oil Gravity - API -(Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M. Davis

30. List Attachments

C-103, C-104, C-107A, Deviation Report, Logs *See C-103 for additional detail

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 10/12/05
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2760'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2984'	T. Devonian	T. Menefee	T. Madison
T. Queen 3560'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4060'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5350'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5802'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6376'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6600'	T. Bone Springs	T. Entrada	T.
T. Abo 7021'	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1007	1007	Halite				
1007	1469	462	Anhyd, Shale, Dolom				
1469	2591	1122	Anhyd, Dolom, Shale				
2591	2760	169	Dolom, Anhyd, Shale				
2760	2984	224	Dolom, Anhyd, Sndst				
2984	3560	576	Anhyd, Dolom, Shale				
3560	4060	500	Sndst, Anhyd, Dolom, Shale				
4060	5350	1290	Dolom				
5350	5872	522	Dolom, Shale				
5872	6376	504	Dolom, Sndst				
6376	6600	224	Dolom, Shale, Lmest				
6600	7021	421	Dolom, Shale, Lmest				
7021	7393	372	Dolom, Shale				