Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

Lease	Serial	No.	

SUNDRY NOTICES AND R	LC-032233(A)		
Do not use this form for proposa abandoned well. Use Form 3160-	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other in	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator	8. Well Name and No. North Hobbs G/SA No. 441 Unit		
Occidental Permian Limited Partnership 3a. Address	Attn: Mark Stephens, 19.013, GRWY 5 3b. Phone No. (include area code)	9. API Well No.	
P.O. Box 4294, Houston, TX 77210-4294	30-025-07473 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	Hobbs; Grayburg-San Andres		
330' FSL x 330' FEL, Letter P, Sec. 30, 1	11. County or Parish, State Lea Co. NM		
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Subsequent Report Ca Final Abandonment Notice Co	Iter Casing Fracture Treat Reclama Ising Repair New Construction Recomp Ising Plus and Abandon Tempora Indicate Plus Back Water D	olete X Other Fix casing arily Abandon leak and upgrade uisposal wellhead	
Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz. Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices sh determined that the final site is ready for final inspection.) 8/24/07 - 8/29/07 MI x RU. NU BOP. POOH w/prod. equipt. w/7" test packer x find leak in 7" cas RD x MO. Dig out around wellhead x cut off cas install new wellhead. 9/14/07 - 9/20/07 MI x RU. NU BOP. POOH w/RBP's x circu	ontally, give subsurface locations and measured and true of provide the Bond No. on file with BLM/BIA. Required attion results in a multiple completion or recompletion in a all be filed only after all requirements, including reclamate Set 5-1/2" RBP @ 4000' x 7" RBP @ 216 sing at 5' from surface. ND BOP x instance ing 10' below surface. Run new 9-5/8"	vertical depths of all pertinent markers and zones is subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has 23456 and 123456 and 123456 and 123456 and 123456 and 123456 and 123456 and 12356 and	
2-7/8" tubing. PU x run second ESP ass @ 3794'). ND BOP x NU C-Prox wellhead.	sembly on 121 jts. 2-7/8" tubing (bott		
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>) Mark Stephens	Title Regulatory Com	pliance Analyst	
Mark Stephens	Date 10/31/07	DEC 1 2007	
THIS SPACE	FOR FEDERAL OR STATE OFFICE USE	Alamo	
Approved by Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	DISTRICT SUPELVISOR/GENERAL MANAGE does not warrant or office of the subject lease of the sub		