State of New Mexico

3456785 Energy, Minerals and Natural Resources Department Form C-103 Revised 5-27-2004 FILE IN TRIPLICATE OÉ CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hol 30-025-26119 5 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II 1301 W Grand Ave, Artesi STATE \ DISTRICT III 6 State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 4 1 Type of Well 8 Well No 124 Oil Well Gas Well 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter J 1925 Feet From The South 2380 Feet From The Line Section 19-S Range **NMPM** 38-E County Lea 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3609' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material mil 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS **PLUG & ABANDONMENT** PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER. 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. Kıll well. 2. RU wireline & perforate tbg @3860'. RD wireline. 3. NU BOP. 4. POOH w/ESP equipment. 4 RIH w/bit Tag @4228'. POOH w/bit. 5 RIH w/treating packer set @4080' RU HES & pump 420 gal ox Xylene. Pump 4000 gal of 15% PAD acid w/3 500# blocks. Flush w/50 bbl of fresh water RD HES. POOH w/treating packer. 6 RU Tuboscope & scan production tubing out of hole. 7. RIH w/EXP equipment on 127 jts of 2-3/8" tubing. Intake set @4038'. ND BOP. 9. RDPU & RU. Clean location. RUPU 11/01/07 RDPU 11/06/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE Administrative Associate DATE 11/29/2007 TYPE OR PRINT NAME H-mail address: mendy johnson@oxy.com TELEPHONE NO

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APPROVED BY

OC DISTRICE SUPERVISOR/GENERAL MANAGER DATE

806-592-6280