State of New Mexico

Form C-103

FEB 0 6 200

Energy, Minerals and Natural Resources Department Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. DISTRICT I 30-025-35305 1625 N French Dr., Hobbs, NM 88240 ECEWED 5. Indicate Type of Lease DISTRICT II STATE FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. **DISTRICT III** JAN 112008 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO THE OF South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PE Section 5 8. Well No. 242 1. Type of Well: Oil Well X Gas Well 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat Hobbs (G/SA) 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Line Unit Letter H Feet From The North 1102 1556 NMPM County 19-S Range 38-E Section 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3617' GL Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well ______ Distance from nearest surface water Pit Type _____ Depth of Ground Water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **PLUG & ABANDONMENT** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: Clean out/Deepen/Stimulate OTHER:

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 1. RUPU &RU.
- 2. RU wireline & perforate tubing @3718'. RD wireline.
- 3. NU BOP. ND wellhead. . POOH w/ESP equipment.
- 4. RIH w/bit. Tag @4030'. POOH w/bit.
- 5. RIH w/cement retainer set @3929'. Pump 5 bbl of fresh water, 24 bbl of FLO-Chek & 50 bbl of cement. 30 bbl in formation/20 bbl in tbg.
- 6. RIH w/bit & drill collars. Tag @3920'. RU power swivel. Drill cement from 3924-4000'. Drill out fill to 4080'. RD power swivel. POOH w/worn out bit. RIH w/new bit. Drill & chase plug to 4290'. RD power swivel. POOH w/bit & drill collars.
- 7. RIH w/PPI packer set @4290'. Acidize perfs 4113-4269' w/3810 gal of 15% NEFE acid. POOH w/PPI packer.
- 8. RU pump truck & pump scale squeeze. RD pump truck.
- 9. RIH w/ESP equipment on 128 jts of 2-7/8" tubing. Intake set @4031.
- 10. RDPU & RU. Clean location.

RUPU 11/02/07 RDPU 11/15/07

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TYPE OR PRINT NAME Mendy A Johnson E-mail addre	ess: mendy_johnson@oxy.com	TELEPHONE NO.	806-592-6280	
SIGNATURE Newdy (School	TITLE Administrative Assoc	ciate DATE	01/10/2008	
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closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD	o-approved		
constructed or				

and any loss of any and complete to the heat of my knowledge and helpef. I further certify that any nut or helpy, grade tank has been/will be

OC DISTRICT SUPERVISOR/GENERAL MANAGER

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY