## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

## FILE IN TRIPLICATE OIL CONSERVATION DIVISION

CONDITIONS OF APPROVAL IF ANY:

WELL API NO. DISTRICT I 1625 N French Dr., Hobbs, NM 88240 30-025-35743 5. Indicate Type of Lease DISTRICT II STATE FEE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III JAN 112008 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 33 1. Type of Well: 8. Well No. 843 Oil Well X Gas Well 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd. 10. Pool name or Wildcat 3 Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Unit Letter [ Feet From The : 1933 Feet From The 294 Line South East 18-S 38-E **NMPM** County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3697' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material Pit Liner Thickness \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: OTHER: Add pay & acid stimulate 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. 2. RU wireline & shoot drain hole in tbg @4074'. RD wireline 3. NU BOP/ND wellhead. 4. POOH w/ESP equipment. 5. RIH w/bit. Tag @4235'. RU power swivel. Drill at 4235'. Clean out to 4392'. POOH w/bit & RD power swivel. 6. RU wireline & perforate casing 2 JSPF, 180 phase spiral @4282-88', 4340-50'. RD wireline. 7. RIH w/PPI packer ste @4359'. Pickeled tbg w/5 bbl acid & 18 bbl 10# brine. Acidize perfs 4350-4148' w/40 bbl 15% HCL acid. POOH w/PPI 8. RIH w/ESP equipment on 130 jts of 2-7/8" tubing. Intake set @4100'. 9. RDPU & RU. Clean location. RUPU 11/30/07 RDPU 12/07/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate DATE 01/10/2008 TYPE OR PRINT NAME Johnson TELEPHONE NO. E-mail address: mendy johnson@oxy.com Mendy 806-592-6280 For State Use Only 0 6 2008 APPROVED BY