

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08890
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG
8. Well Number #206
9. OGRID Number 005380
10. Pool name or Wildcat ARROWHEAD; GRAYBURG

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter L: 2310 feet from the South line and 330 feet from the West line
Section 12 Township 22S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: STIMULATE <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POH & LD/rods & pmp. Tag TD & scanalog tbg out. TIH w/ bit & cleanout to TD. POH>
2. TIH w/Sonic hammer.
3. RU acid company & sonic hammer open hole w/9# brine while circulating. Circ hole clean. Close in backside & sonic hammer open hole from 3 w/5000 gals 20% acid in inj mode. 500# max on backside. Flush acid w/ 30 bbls 9# brine. Drop ball to shift sleeve in tool.
4. Flow back or RU swab & swab back acid load. POH w/sonic hammer.
5. TIH w/rods, pmp & tbg. RWTP

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/31/08

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2008

Conditions of Approval, if any:

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 206

FORMATION: Grayburg

LOC: 2310' FSL & 330' FWL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 12
COUNTY: Lea
STATE: NM

(Orig. ARCO State "157-D" #1)

GL: 3500'
KB to GL: 8'
DF to GL: 7'

CURRENT STATUS: Producer
API NO: 3002508890
CHEVNO: FA9942

13" OD, 40#/ft, set @ 269'
w/ 250 sxs cmt. TOC @
surf by calc. 15-1/2" hole.

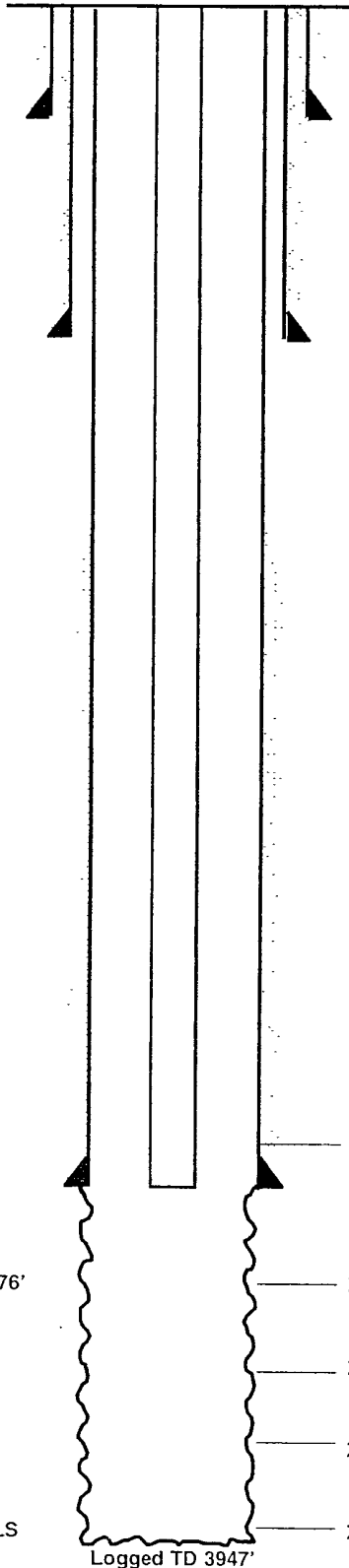
9-5/8" OD, 40 #/ft., set @
1395' w/ 400 sxs cmt. TOC
at surf by calc. 11-3/4" hole.

TOC @ 2008 by calc.

7" OD, 24#/ft. csg set @
3676' w/ 250 sxs cmt.
TOC @ 2008' by calc.
Set in 8-5/8" hole.

Orig. TD @ 3776'

FILE: WBS206_12-28-2006.XLS
GAH: 12/28/06



Date Completed: 04- -39

Initial Production: 656 BOPD / 0 BWPD / NMOG

Initial Formation: Grayburg From: 3676' To: 3776'

Completion Data:

OH completion

Workover History:

09- -49 ACDZ w/ 1,000 gals 15% HCl

10- -86 Shot OH & ACDZ w/ 4,000 gals 15% HCl (Questionable) Not in NMOCD Records or well files. Can see increase in production in '86

09-25-95 Deepen to 3980'. Core. Log (loggers TD 3947). Set pkr @ 3626. Acdz w/4000 gals Viscosified Pentol. Swb. POH w/pkr.

Additional Data:

T/Queen @ 3442'

T/Penrose @ 3563'

T/AGU @

T/Grayburg Zone 1 @ 3770'

T/Grayburg Zone 2 @ 3799'

T/Grayburg Zone 3 @ 3865'

T/Grayburg Zone 4 @ 3897'

T/Grayburg Zone 5 @ 3943'

T/San Andres @ 3985'

189
922
590
10/14/2006

188
9/19/2006
277
6

187
466
782
10/14/2006

186
9/19/2006
346
5

185
389
783
10/14/2006

193

194
1/321
625
8/5/2004

195
9/19/2006
12
256
57

196
1/307
695
10/14/2006

197
9/19/2006
9
741
8

207

206
9/19/2006
3
332
4



205
715
726
10/14/2006

204
10/3/2006
18
3,541
28

203
1,563
711
10/14/2006

390
10/9/2006
13
133
6

209
9/19/2006
3
60
2

210
888
733
10/14/2006

398
3/21/2006

11
10/13/2006
17
200

14

1

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FEET