

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29093
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg
8. Well Number #120
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead:Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter D : 660 feet from the North line and 990 feet from the West line
Section 36 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Stimulate Well <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU. Pull Rods & Pump. Tag TD & POH w/2-7/8" tbg.. Clean-out well if fill is greater than 3990. Circ Clean & POH.
2. TIH w/Sonic hammer.
3. RU acid company & sonic hammer open hole w/9# brine while circulating. Circulate hole clean. Close in backside & sonic hammer open hole w/ 5000 gals 20% acid in inj mode. 500# max on backside. Flush acid w/ 30 bbls 9# brine. Drop ball to shift sleeve in tool.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/29/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2008

Conditions of Approval, if any:



Arrowhead Grayburg Unit #120
API 30-025-29093
Form C-103 cont'd

4. Open well back. Let flow dwn & open another 8/64ths. Continue until well dies. RU swab load back.
5. POH w/Sonic Hammer. Set pkr @ 3550".
6. Pump pill as follows: Max Rate/Pressure: 2 BPM/800 psi. Mix 3 drums of T-175 & 5 gals of DP-61 in each transport of 9# brine. Also mix 5 gals of RN-211 each in 3 transports of 9# brine.
7. Shut well in overnight.
8. Open well back to pit. Let well flow dwn & open another 8/64ths. Continue until well dies. Pull pkr, RBP & workstring. RWTP.