

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34848 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 708 ✓
9. QGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	FEB - 4 2008
2. Name of Operator XTO Energy, Inc.	HOBBS OGD
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>I</u> : <u>1330'</u> feet from the <u>South</u> line and <u>1220'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: OAP/Stimulation/Chemical Squeeze ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. Install BOP. RIH w/tbg & tag for fill. Pull & RIH w/6-1/8" bit & 7" scraper on 2-7/8" WS.
2. PU & RIH w/RBP & packer on 2-7/8" WS. Set RBP @ +/-3,899'. PUH & set packer at 3,810'.

Procedure Continued on next page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE: Kristy Ward TITLE: Regulatory Analyst DATE: 01/29/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY: Chris Williams TITLE: OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE: FEB 06 2008
Conditions of Approval, if any:

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3. MIRU acid company. Monitor backside and treat hole by pumping 3,500 gals 20% NEFE 90/10 (90% Acid/10% Toulene) in 4 stages dropping rock salt for block between each stage. **Max treating rate/pressure of 4 BPM/2,500 psi.** Use the following pump schedule but adjust the volumes as necessary on job to achieve good block action:
 - a. 500 gals acid
 - b. 500 # rock salt in 10 bbls 9# brine
 - c. 1,000 gals acid
 - d. 750 # rock salt in 15 bbls 9# brine
 - e. 1,000 gals acid
 - f. 1,000 # rock salt in 20 bbls 9# brine
 - g. 1,000 gals acid
 - h. Total of 3,500 gals of 20% 90/10 Acid and 2,250# rock salt.
 - i. Flush w/18 bbls 9# brine
4. Flow back or RU swab and swab back acid load.
5. MIRU pumping company. Perform chemical squeeze on perms 3,824 - 3,898'.
6. Unset packer and RIH. Latch onto RBP and PUH to 3,818'. Set RBP. Test to 500#. PUH w/packer to 3,775 and set.
7. RU swab and swab on perf interval from 3,790 - 3,800'.
8. RD swab. Unset packer and POOH, leaving RBP set at 3,818'.
9. MIRU Wireline. TIH with 4" casing gun and perforate the following intervals with 3 JSPF, 120 degree phasing, and premium charges.
 - a. 3,774 - 3,785' 11', 33 holes
 - b. 3,805 - 3,812' 7', 21 holes
10. RDMO.
11. PU and TIH with 7" RBP and treating packer with ball catcher and collar locator on WS. Set RBP at 3,818'. Test to 500 psi.
12. MIRU acid company.

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13. Pull packer to 3,760' and set. Monitor backside. Breakdown perfs from 3,774'-3812' and pump 3,250 gals of 20% AcidTol acid with 168 balls in per the following pumping schedule.
 - a. Pump 250 gals acid
 - b. Pump 500 gals acid w/45 ballsealers
 - c. Pump 2,000 gals acid w/123 ballsealers spaced evenly throughout
 - d. Pump remaining +/- 500 gals acid
 - e. Flush to bottom perf
14. RDMO
15. Open well back to pit through 8/64". Let well flow down and open another 8/64ths.
16. Unset RBP and packer and POOH. ND BOP. NU WH.
17. RWTP. RDMOPU.