

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

FEB - 4 2008

HOBBS OCD

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
XTO Energy Inc.

3a. Address
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LTR: KE
2540 feet from the North Line & 1320 feet from the West Line.
Section: 1 Township: 22S Range: 36E

5 Lease Serial No
NM 62665
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No
8 Well Name and No.
Arrowhead Grayburg
Unit #351
9. API Well No
30-025-34927
10. Field and Pool, or Exploratory Area
Arrowhead; Greyburg
11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

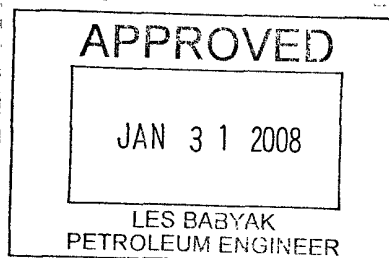
☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Stimulate
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Zones 3 and 4
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MI & rack 2-7/8" workstring. RUPU.
2. TIH w/ 2 jts of tail pipe, 7", 20# packer, & workstring. Set packer @ 3760'. Stimulate well as follows at max rate/pressure of 2 BPM/1000 psi.
 - a. Establish injection rate w/ 9# brine.
 - b. 250 gals of 15% NEFE Acid.
 - c. 10 bbls of 9# brine.
 - d. 500 gals of 30# gelled 9# brine.
 - e. 500 gals of 15% NEFE Acid.
 - f. 10 bbls of 9# brine.
 - g. 1000 gals of 30# gelled 9# brine.
 - h. 750 gals of 15% NEFE Acid.
 - i. Shut well in for 2 hrs.
3. Open well & backflow pit. Swab to determine OC & fluid entry. May determine to restimulate w/ add'l acid.
4. Pull packer & tbg & RWTP.



APPROVED FOR 3 MONTH PERIOD
ENDING APR 30 2008

See attachment for continued proposed procedure.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Sherry Pack

Title

Regulatory Analyst

Date 1/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date FEB 06 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Arrowhead Greyburg Unit #351

API# 30-025-34927

January 10, 2008 Form 3160-5 continued

- 5 Decision will be made based on results of Zone 3 & 4 interval stimulation to reperf and stimulate Zone 2 from 3731-34 and stimulate.

If decision is made to OAP in 3731-34

- 6 MI 3900' of 2 7/8" work string. MIRU pulling unit.
- 7 Pull rods & pump. Install BOP & tag TD & POH. TIH w/ 4-3/4" bit, scraper, & workstring. Clean out to TD, circ clean & POH.
- 8 RU wire line trk & under full lubricator TIH w/ 3-3/8" csg gun & perf 3731-34 w/2 JSPF, 0.40" hole size, 38" of penetration premium shot. POH.
- 9 TIH w/7" RBP, 7" packer, & workstring. Set RBP @ 3738'. The top packer should be @ 3728'. Open by-pass & pump 250 gals of 15% NEFE Acid to packer & close by-pass. Brkdwn perfs & flush acid to bottom perf plus 10 bbls of produced wtr w/ 3 gals of RN-211 in all of the wtr. Shut well in for 2 hrs.
- 10 Open well & backflow. Swab well to determine OC & fluid entry. May determine to restimulate w/ additional acid.
- 11 Pull RBP, packer & tbg & RWTP.
- 12 Follow-up w/ tests & fluid levels.

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 351

FORMATION: Grayburg

LOC: 2540' FNL & 1320' FWL
TOWNSHIP: 22-S
RANGE: 36-E

SEC: 1
COUNTY: Lea
STATE: NM

GL: 3517'
KB: 3523'
DF: 3522'

CURRENT STATUS: Oil Producer
API NO: 30-025-34927
CHEVNO: BY2695
SPUD: 2/26/2000
Rig Rlsd: 3/04/00

SURFACE CSG: 9-5/8", 36#, K-55
STC CSG set @ 1153' Cmt'd
w/400sx 35%/65% POZ, Tail w/200
sx Cl 'C' Circ'd 175 sx to surf

12-1/4" hole

Tubing Detail:

3/15/00
KB 6 00
117 Jts 2-7/8" 3655 51
7" TAC 2 70
5 JTS 2-7/8" BARE TBG & SUB
157 35
SN 1 10
MAJT 16.70
Bottom of TBG @ 3839.36

8-3/4" hole

Rod Detail

1-1/2"x26' Polish Rod
77 7/8" gr D
74 3/4" gr D
2-1/2"x2"x20 prod pmp
3821 00

Perfs

(3/JHPF, 120 deg PH)

3719'-3721'; sqz'd w/75 sxs

Sqz 3719'-3744 w/100 sxs cmt.

3746'
3782'-3789'
3796'-3802'
3808'-3810'
3820'-3825'
3833'-3838'
3847'-3851'

Prod. Csg: 7" 20#, K-55,
ST&C Csg, Set @ 3885', Cmt
w/ 500 sxs, Tail w/ 125 sxs,
Cap/50 sx Cl 'C' to surf

PBTD @ 3860'
TD @ 3885'

Date Completed: 4/25/00

Initial Production: 44 BOPD / 2964 BWPD / 8 MCFPD

Initial Formation: Grayburg From: 3675' To: 3814'

Completion Data: Bk circ & DO fl collar & cmt from 3837' to 3860'. Pickle 2-7/8" tbg w/500 gals 15% HCL Run SBT/CB/GR/CCL, 3861'-2750' w/very good bond. RIH w/4" HSCG w/3 SPF @ 120 deg ph. Perf'd 3719'-21', 3744'-46', 3782'-89', 3796'-3802', 3808'-10', 3820'-25', 3833'-38', 3847'-51' Acdz w/3400 gals 15% NEFE HCL Top perf, 3719'-21' wet. Dmp SD @ 3739', Sqz perfs 3719'-21' w/75 sxs Cl 'C'. CO to 3724', tst, no bleed off. RIH set TAC w/20,000# tension. Brk circ, pickle tbg w/500 gals 15% HCL, drop 64- 1.1 RCNBS, fls bot. perfs w/1% KCL, no ball action. Dmp 2800# sd dwn csg & PB to 3760'. Tag sd @ 3739', run Tracer survey, no movement above 3719'-21, fl moved dn below 3744'-46'. Tag sd @ 3763 Set CICR @ 3623' Sqz 3719'-3744' w/100 sxs Cl 'C', Sqz'd 42 sx in form, left 20 sxs in csg below CICR DO cmt from 3750'-3777' CO sd from 3777'-3860' RIH w/tbg, w/EOT @ 3839'. TOTP.

Workover History:

Additional Data:

T/Rustler @ 1174'
T/Salado @ 1270'
T/Tansil @ 2510'
T/Yates @ 2725'
T/Rivers @ 2917'
T/Queen @ 3380'
T/Penrose @ 3489'
T/Grayburg Zone 1 @ 3675'
T/Grayburg Zone 2 @ 3709'
T/Grayburg Zone 3 @ 3780'
T/Grayburg Zone 4 @ 3814'

FILE: AGU-351WBD.XLS
CJH: 6/19/01

