

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37095
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1999
7. Lease Name or Unit Agreement Name Lea KG State
8. Well Number 7
9. OGRID Number 013837
10. Pool name or Wildcat Vacuum; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4123' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P. O. Box 960 Artesia, NM 88211-0960

4. Well Location  
Unit Letter O 990 feet from the South line and 2310 feet from the East line  
Section 35 Township 17S Range 33E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbIs; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 4340' w/35' cement cap above perfs @ 4412.5-4615'.
2. Circ hole with mud gel.
3. Set 25sx plug from 1725-1625', 50' below and above TOS. WOC and tag.
4. Circulate cement from 470' to surface. 8 5/8" casing set at 420'.
5. Install dry hole marker.

NOTE: All plugging done in steel pits.

RECEIVED

JAN 16 2008

HOBBS OCD

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

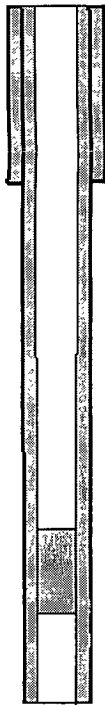
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 1/14/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288  
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 06 2008  
Conditions of Approval (if any):

**Mack Energy Corporation  
Lea KG State #7**

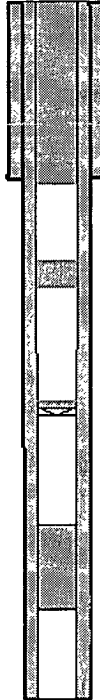


8 5/8" casing @ 420'  
Circ 20sx

perfs 4412-4615'

Perf 4687-4877' squeezed  
w/200sx

5 1/2" casing @ 4958'  
Circ 165sx



Circ cmt from 470' to surface

8 5/8" casing @ 420'  
Circ 20sx

100' cmt plug from  
1725-1625' TOS

CIBP @ 4340' w/ 35' cmt cap

perfs 4412-4615'

Perf 4687-4877' squeezed  
w/200sx

5 1/2" casing @ 4958'  
Circ 165sx

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