00	TD-HO	889	S

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5 Lease Serial No

M	4-30398 If Indian, Allottee or Tribe Name
6.	If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Do not use this form for p abandoned well. Use Forn							
SUBMIT IN TRIPLICATE - 0	7. I	7. If Unit or CA/Agreement, Name and/or No					
Type of Well X Oil Well Gas Well Other Name of Operator		8 Well Name and No. Caviness Federal 3					
EOG Resources Inc.			9. A	API Well No.			
3a. Address	3b.	Phone No. (include are	a code) 30-	-025-29637			
P.O. Box 2267 Midland, Texas 79702		432.686.3689	//	Field and Pool, or		ıea	
4 Location of Well (Footage, Sec., T., R., M, or Survey L		Mes	scalero Escar	pe; BS			
660' FSL & 660' FWL, U/L M				County or Parish,	Ctata		
Sec 11, T18S, R33E		i	•				
12. CHECK APPROPRIATE	BOY(ES) TO INDICA	ATE NATURE OF N	Lea OTICE REPORT		ATA		
	BOX(E3) TO INDIO		E OF ACTION	, orrorner b			
TYPE OF SUBMISSION			E OF ACTION				
Notice of Intent	Acidize	Deepen	Profite in Start		/ater mut-Off		
	Alter Casing	Fracture Treat	Reclamation	W	ell Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplete		other		
·····	Change Plans	X Plug and Abandon	Recomplete An Temporarily Aba	1 - 4 ZUU0			
Final Abandonment Notice				difference of the second			
	Convert to Injection	Plug Back		BS O			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 dar following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed ont testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.) 11/27/07 MIRU to P&A. POOH w/ tubing and ESP pump. 11/28/07 RIH and set 5 1/2" CIBP at 8640'. Dump 35' cement on top of CIBP. TOC at 8605'. 11/29/07 RIH and spot 25 sx Premium cement plug from 6899' to 6649'. Pull up hole and spot 25 sx Premium Plus cement plug from 5106' to 4856'. 11/30/07 RIH and cut 5 1/2" casing at 2965'. POOH and lay down casing. 12/03/07 RIH and spot 109 sx Premium Plus plug from 3038' to 2635'. WOC. RIH and tag plug at 2647' (KB depth). Pull up hole and spot 108 sx Premium Plus cement plug from 414' to surface. 12/04/07 Cut off wellhead 4' below ground level and weld on P&A marker. Clean and restore location. APPROVED ASTOPHUGGING OF THIS APPROVED ASTOPHUGGING OF THIS							
	AP WE IS RET	ELL BORE: LIABILITY UNDER AINED UNTIL SURFACE RESTOR IS COMPLETED.	ND PATION		3 2007		
14. I hereby certify that the foregoing is true and correct Name (<i>Printed/Typed</i>)	Title		GARY GO PETROLEUM	DURLEY			
Stan Wagner	Regulat	tory Analyst		LINGINGER	<u>'</u>		
Signature Stan Wagn		Date 12/05/07					
	S SPACE FOR FEDER	AL OR STATE OFF	ICE USE	•			
Approved by	OC DISTRIC	Title	Chipping tanksom	Date	~ CD		
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	of this notice does not warra those rights in the subject	nt or Office	eneral Manac	YEF	FEB 0.7	2008	
Title 18 U.S.C Section 1001, and Title 43 U.S.C. Sectio States any false, fictitious or fraudulent statements or repu			nd willfully to make to	any department or	agency of the	United	