

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V0-5785
7. Lease Name or Unit Agreement Name: OXY GR 8 State
8. Well Number 1
9. OGRID Number 192463
10. Pool name or Wildcat Grama Ridge Morrow, East

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type Steel Depth to Groundwater +/-50' Distance from nearest fresh water well 900' Distance from nearest surface water 900'  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: OXY GR 8 State
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>east</u> line Section <u>8</u> Township <u>22S</u> Range <u>34E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Grama Ridge Morrow, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3554'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Re-enter well and plug <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.

See Attachment

RECEIVED

JAN 11 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/9/08

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY Laurel W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 07 2008

Conditions of Approval, if any.

## OXY GR 8 STATE #1 WORKOVER GUIDELINE

January 9, 2008

1. CONTACT DAVID STEWART @ 432-685-5717 TO FILE A SUNDRY NOTICE W/ NEW MEXICO OIL CONSERVATION DIVISION BEFORE MOVING IN ON WELL. NOTIFY THE NMOCD AT 505-393-6161 AND AS JOB PROGRESSES, IT MAY BE NECESSARY TO NOTIFY THE NMOCD FOR NEXT STEPS.
2. CLEAN & LEVEL LOCATION. MONITOR PRESSURES AND PREPARE BEST MEANS OF WELL CONTROL. HOLD TAILGATE SAFETY MEETING.
3. MI TWO CLEANED & LINED 500 BBL FRAC TANKS. FILL EACH W/ 10 PPG BRINE WATER. MOVE IN & NU A GROUND MANIFOLD W/ 2" VALVES, 3" STEEL FLOW LINES & 2 STEEL PITS TO CIRCULATE. NEED TO BE PLACED SO TRANSPORTS & VACUUM TRUCKS HAVE ACCESS TO TANKS & PITS FOR LOADING & UNLOADING.
4. MI&RU COILED TUBING UNIT TO NEW WELLHEAD. MI MANLIFT. INSTALL BOPS & LUBRICATOR. PU 4-3/4" BIT & 2-7/8" MOTOR ON COILED TUBING. DRILL THROUGH TOP PLUG FROM 0-329'. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 1644'. CLEAN & CIRCULATE WELL. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 5.
5. DRILL THROUGH PLUG @ 1644-1808. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 4924'. CLEAN & CIRCULATE WELL. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 6. **AT THIS POINT, IT MAY BE DECIDED TO GO TO 6-1/8" BIT & 3-3/8" MOTOR.**
6. DRILL THROUGH PLUG @ 4924-5099. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 6000'. CLEAN & CIRCULATE WELL. CLOSE BOPS & PRESSURE TEST CASING TO 500 PSIG. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 7.
7. DRILL THROUGH PLUG @ 6000-6118. MAINTAIN CONTROL AS NEEDED RIH & TAG NEXT PLUG @ 8450'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 8.
8. DRILL THROUGH PLUG @ 8450-8553. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 11,161'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 9.
9. DRILL THROUGH PLUG @ 11,161-11,349. MAINTAIN CONTROL AS NEEDED. **4-1/2" LINER TOP @ 11,274'. POOH, LD 6-1/8" BIT & 3-3/8" MOTOR. PU&RIH W/ 3-7/8" BIT & 2-7/8" MOTOR.** RIH & TAG NEXT PLUG @ 12,739'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 10.
10. DRILL THROUGH PLUG @ 12,739-12,839. MAINTAIN CONTROL AS NEEDED. RIH & TAG PACKER @ 12,839'. CLEAN & CIRCULATE WELL. CLOSE BOPS & PRESSURE TEST CASING & LINER TOP TO 500 PSIG. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 11. **AT THIS POINT, IT MAY BE DECIDED THAT THE COIL TUBING UNIT IS NO LONGER REQUIRED. IT WILL BE RIGGED DOWN & A PULLING UNIT & REVERSE UNIT RIGGED UP.**
11. CIRCULATE WELL W/ 10 PPG KILL FLUID MI&RU PU. NU BOPS. MI PIPE RACKS & WORKSTRING. PU&TIH W/ SHOE, COLLARS & WORKSTRING. MILL OUT PACKER & PLUG C&CH. TOOH KEEP WELL UNDER CONTROL

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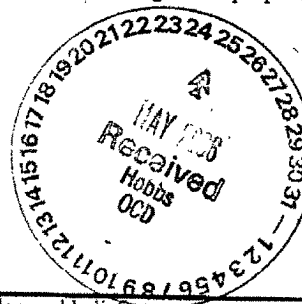
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Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type <u>Steel</u> Depth to Groundwater <u>+/-50'</u> Distance from nearest fresh water well <u>900'</u> Distance from nearest surface water <u>900'</u>
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

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Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

See Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/23/06

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

OG FIELD REPRESENTATIVE or STAFF MANAGER

APPROVED BY Raymond Wink TITLE \_\_\_\_\_ DATE MAY 30 2006  
Conditions of Approval, if any \_\_\_\_\_

**OXY GR 8 STATE #1**

**04/19/2006** CMIC: Davis

Started moving in KEY plugging crew #93.

**04/20/2006** CMIC: Davis

2500# SITP Opened well to bleed well down had erratic and sporadic flow. Contacted Buddy Hill approved setting blanking plug in packer.

**04/21/2006** CMIC: Davis

1500# SITP RU ProWireline and set blanking plug in packer @ 12839'. Tested to 1000# held OK. Unlatched of packer loaded hole with salt gel. Spotted 20 sxs class H cement on top of packer per NMOCD rep E.L. Gonzales. POOH to 11349' SI till Monday

**04/24/2006** CMIC: Davis

Spotted 35 sxs class H cement. POOH WOC RIH tag cement 11161' notified NMOCD rep Buddy Hill. POOH to 8553' spotted 40 sxs Class H cement. POOH to 6118' spotted 35 sxs class C cement. POOH to 5099' spotted 30 sxs class C cement. POOH SION

**04/25/2006** CMIC: Davis

RIH tag cement @ 4924'. Notified NMOCD rep Buddy Hill. POOH to 1808 spotted 25 sxs class c cement. POOH SION

**04/26/2006** CMIC: Davis

RIH tag cement @ 1644' notified NMOC rep Buddy Hill. POOH to 329'. Spotted 70 sxs class C cement to surface POOH with tbg. RDMO

OXY USA WTP LP - P&A 4/25/06  
OXY GR 8 State #1  
API No. 30-025-37160

70sx @ 329'-Surface

25sx @ 1808-1644' Tagged

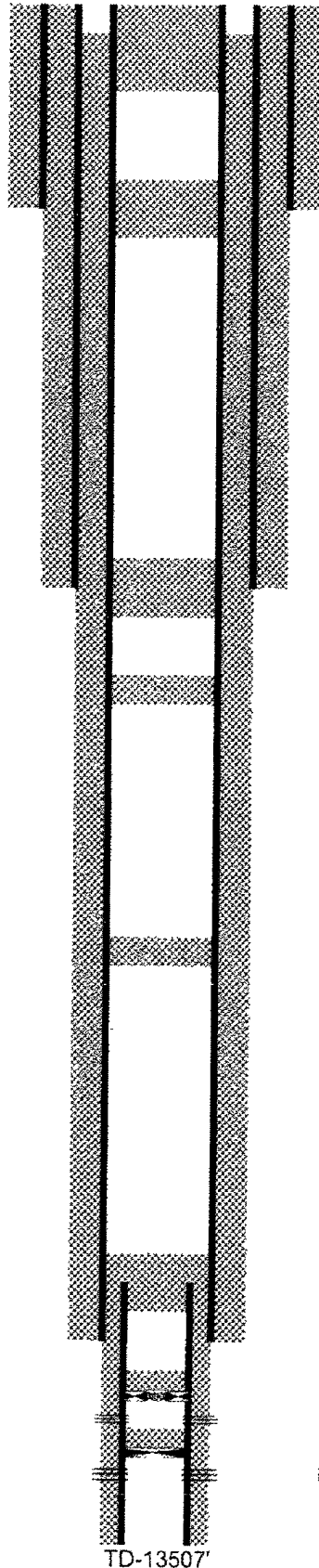
30sx @ 5099-4924' Tagged

35sx @ 6118-6000'

40sx @ 8553-8450'

35sx @ 11349-11161' Tagged

20sx @ 12839-12739'  
Pkr @ 12839' w/ blk plg  
10/05-CIBP @ 13050' w/ 4sx cmt



17-1/2" hole @ 1735'  
13-3/8" csg @ 1735'  
w/1400sx-TOC-Surf-Circ

12-1/4" hole @ 5045'  
9-5/8" csg @ 5045'  
w/1300sx-TOC-Surf-Circ

8-3/4" hole @ 11600'  
7" csg @ 11600'  
w/1060sx-TOC-90'-TS

6-1/4" hole @ 13507'  
4-1/2" liner @ 11274-13506'  
w/150sx-TOC-11274'-Circ

Perf @ 12903-12905'

Perf @ 13092-13104'

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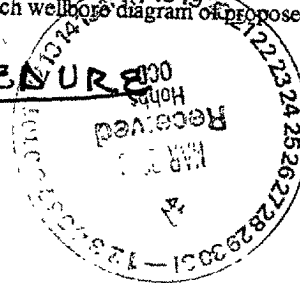
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SEE CHANGES ON PROCEDURE

**THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.**



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SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 3/20/06

Type or print name David Stewart E-mail address: david\_stewart@oxy.com

For State Use Only Hayward Wink OC FIELD REPRESENTATIVE / STAFF MANAGER Telephone No. 432-685-5717

APPROVED BY Hayward Wink TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval, if any

TD-13507' PBD-13015' PERFS-12903-12905' CIBP-12815'

13-3/8" 48# @ 1735', 17-1/2", cmt w/1400sx, TOC-Surf-Circ

9-5/8" 40# @ 5045', 12-1/4", cmt w/1300sx, TOC-Surf-Circ

7" 26# @ 11600', 8-3/4", cmt w/1060sx, TOC-90'-TS

4-1/2" 11.6# liner @ 11274-13506', cmt w/ 150sx, TOC-11274'-Circ

1. RIH & Set CIBP @ 12850', dump 4sx cmt to 12815'
2. M&P 35sx cmt @ 11324-11224' - **W.O.C. + TAG PLUG - 4 1/2" LINER TOP**
3. M&P 40sx cmt @ 8550-8450'
4. M&P 35sx cmt @ 6100-6000'
5. M&P 30sx cmt @ 5095-4995' - **W.O.C. + TAG PLUG - 9 5/8" SHOE**
6. M&P 25sx cmt @ 1785-1685' - **W.O.C. + TAG PLUG - 13 3/8" SHOE**
7. M&P 25sx cmt @ 300-200'
8. M&P 15sx cmt @ Surface

10# MLF BETWEEN PLUGS

OXY USA WTP LP - Proposed  
OXY GR 8 State #1  
API No. 30-025-37160

15sx Surface

25sx @ 300-200'

25sx @ 1785-1685'

30sx @ 5095-4995'

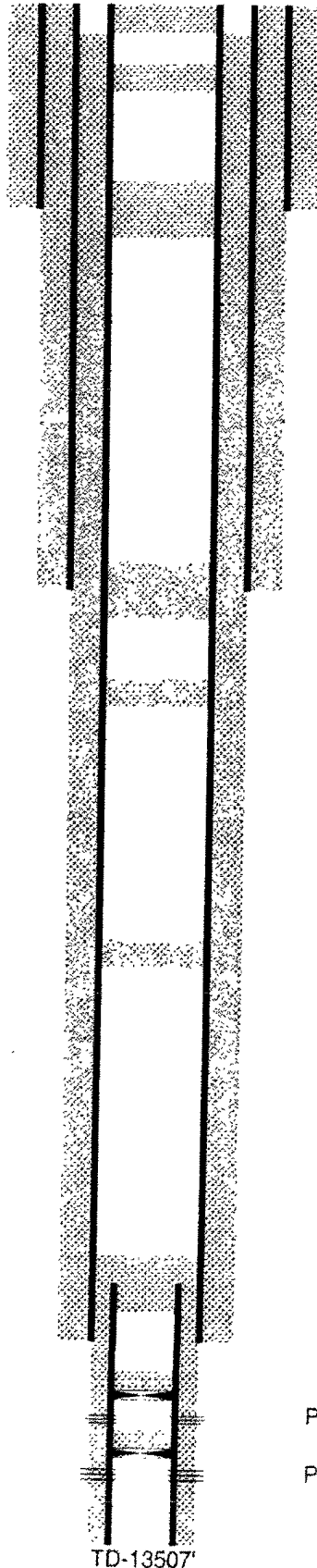
35sx @ 6100-6000'

40sx @ 8550-8450'

35sx @ 11324-11224'

CIBP @ 12850', dump 4sx cmt

10/16/05-CIBP @ 13050' w/ 4sx cmt



17-1/2" hole @ 1735'  
13-3/8" csg @ 1735'  
w/1400sx-TOC-Surf-Circ

12-1/4" hole @ 5045'  
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Perf @ 12903-12905'

Perf @ 13092-13104'

TD-13507'