Submit 3 Copies To Appropriate District	State of New N				n C-103
District 1	Energy, Minerals and Nat	tural Resources	WELL API NO		27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	ON DIVISION	30-	025-37160	
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. F		5. Indicate Type	-	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE		
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & V0-5785	Gas Lease No.	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name 0XY GR 8 Sta	e or Unit Agreement I	Name:
1. Type of Well: Oil Well Gas Well X	Other		8. Well Number	er /	
2. Name of Operator OXY USA WTP Limited Partners	ship		9. OGRID Nur	nber 192463	
3. Address of Operator	70710 0050		10. Pool name		
P.O. Box 50250 Midland, TX 4. Well Location	/9/10-0250		<u>  Grama Ridge</u>	Morrow, East	
Unit Letter P : 6	60 feet from the So	outh line and	660 feet	from the <u>east</u>	line
Section 8	Township 22S	Range 34E	NMPM	County	Lea
	11. Elevation (Show whethe	r DR, RKB, RT, GR, et 3554'	c.)		,
Pit or Below-grade Tank Application 0	or Closure		<u></u>		
Pit type <u>Steel</u> Depth to Groundwater +					
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Construction	on Material		
NOTICE OF INTER	propriate Box to Indicat NTION TO: PLUG AND ABANDON [X]	1		ther Data REPORT OF: ALTERING CA	ASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND	
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONME	.NT
OTHER: Re-enter well and plug	X	OTHER:			
13. Describe proposed or completed o	perations. (Clearly state all p	ertinent details, and give	e pertinent dates,	including estimated of	date
13. Describe proposed or completed o of starting any proposed work). S or recompletion.	PRINTER OF MURIE	The Completions: Attach	wellbore diagrai	n of proposed comple	etion
A ANGERVATION	ON DIVISION MUST	(A 1942)	RE	CEIVE P	
			JA	N 1 1 2008	
BEGINNING OF PLUGE	See Atta	achment		<u> </u>	
The same and proportion with	· · · · · · · · · · · · · · · · · · ·		HOE	BBS OC	
I hereby certify that the information about	ve is true and complete to the	e best of my knowledge	and belief. I furt	ther certify that any pit o	or below-
grade tank has been/will be constructed or clos			or an (attached) cory Analyst	ماماد	
Type or print name David Stewart			david_stewart(	DAIL	
For State Use Only APPROVED BY Laww.	11 COFFE	LD REPRISSENTATIVE		_	7 2008
APPROVED BY Sauf W. Conditions of Approval, if any	WMZT	ITLE		_DATE	
•					

## **OXY GR 8 STATE #1 WORKOVER GUIDELINE**

## January 9, 2008

- 1. CONTACT DAVID STEWART @ 432-685-5717 TO FILE A SUNDRY NOTICE W/ NEW MEXICO OIL CONSERVATION DIVISION BEFORE MOVING IN ON WELL. NOTIFY THE NMOCD AT 505-393-6161 AND AS JOB PROGRESSES, IT MAY BE NECESSARY TO NOTIFY THE NMOCD FOR NEXT STEPS.
- 2. CLEAN & LEVEL LOCATION. MONITOR PRESSURES AND PREPARE BEST MEANS OF WELL CONTROL. HOLD TAILGATE SAFETY MEETING.
- 3. MI TWO CLEANED & LINED 500 BBL FRAC TANKS. FILL EACH W/ 10 PPG BRINE WATER. MOVE IN & NU A GROUND MANIFOLD W/ 2" VALVES, 3" STEEL FLOW LINES & 2 STEEL PITS TO CIRCULATE. NEED TO BE PLACED SO TRANSPORTS & VACUUM TRUCKS HAVE ACCESS TO TANKS & PITS FOR LOADING & UNLOADING.
- 4. MI&RU COILED TUBING UNIT TO NEW WELLHEAD. MI MANLIFT. INSTALL BOPS & LUBRICATOR. PU 4-3/4" BIT & 2-7/8" MOTOR ON COILED TUBING. DRILL THROUGH TOP PLUG FROM 0-329'. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 1644'. CLEAN & CIRCULATE WELL. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 5.
- 5. DRILL THROUGH PLUG @ 1644-1808. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 4924'. CLEAN & CIRCULATE WELL. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 6. AT THIS POINT, IT MAY BE DECIDED TO GO TO 6-1/8" BIT & 3-3/8" MOTOR.
- 6. DRILL THROUGH PLUG @ 4924-5099. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 6000'. CLEAN & CIRCULATE WELL. CLOSE BOPS & PRESSURE TEST CASING TO 500 PSIG. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 7.
- 7. DRILL THROUGH PLUG @ 6000-6118. MAINTAIN CONTROL AS NEEDED RIH & TAG NEXT PLUG @ 8450'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 8.
- 8. DRILL THROUGH PLUG @ 8450-8553. MAINTAIN CONTROL AS NEEDED. RIH & TAG NEXT PLUG @ 1-1,161'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T, LEAK, GO TO STEP 9.
- 9. DRILL THROUGH PLUG @ 11,161-11,349. MAINTAIN CONTROL AS NEEDED. 4-1/2" LINER TOP @ 11,274'. POOH, LD 6-1/8" BIT & 3-3/8" MOTOR. PU&RIH W/ 3-7/8" BIT & 2-7/8" MOTOR. RIH & TAG NEXT PLUG @ 12,739'. CLEAN & CIRCULATE WELL. USE SWEEPS AS NEEDED. CLOSE BOPS & GET SHUT IN PRESSURE. PRESSURE TEST CASING TO 500 PSIG ABOVE SHUT IN PRESSURE. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 10.
- 10. DRILL THROUGH PLUG @ 12,739-12,839. MAINTAIN CONTROL AS NEEDED. RIH & TAG PACKER @ 12,839'. CLEAN & CIRCULATE WELL. CLOSE BOPS & PRESSURE TEST CASING & LINER TOP TO 500 PSIG. IF LEAKS, GET RATE & PRESSURE. NOTIFY DEAN (432-685-5816 OR 806-777-4187). IDENTIFY, LOCATE & REPAIR LEAK AS ABLE. IF IT DOESN'T LEAK, GO TO STEP 11. AT THIS POINT, IT MAY BE DECIDED THAT THE COIL TUBING UNIT IS NO LONGER REQUIRED. IT WILL BE RIGGED DOWN & A PULLING UNIT & REVERSE UNIT RIGGED UP.
- 11. CIRCULATE WELL W/ 10 PPG KILL FLUID MI&RU PU. NU BOPS. MI PIPE RACKS & WORKSTRING. PU&TIH W/ SHOE, COLLARS & WORKSTRING. MILL OUT PACKER & PLUG C&CH. TOOH KEEP WELL UNDER CONTROL

Submit 3 Copies To Appropriate District Office	State of New A			F	form C-103	
District 1	Energy, Minerals and Nat	ural Resources	<del>/**/*********************************</del>		May 27, 2004	
1625 N. French Dr., Hobbs, NM 87240 District II	A		WELL API N	NO.		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-37160 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		1		·	
District IV	Santa Fe, NM	8/305	STAT		Ц	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil 8 V0-5785	& Gas Lease No.		
SUNDRY NOTICE  [(DO NOT USE THIS FORM FOR PROPO- DIFFERENT RESERVOIR. USE "APPLICATION" PROPOSALS.)	ES AND REPORTS ON WE SALS TO DRILL OR TO DEEPEN ATION FOR PERMIT" (FORM C-	OR PHICHACK TO A	7. Lease Nan OXY GR 8 St	ne or Unit Agreeme tate	ent Name:	
1. Type of Well:			8. Well Num	ber		
Oil Well Gas Well X	Other		,	1		
2. Name of Operator	4. >		9. OGRID No	ımber		
OXY USA WTP Limited Partner  3. Address of Operator	קוחצי		ļ	192463		
P.O. Box 50250 Midland, T	( 79710.0250		10. Pool nam			
4. Well Location	1 131 10.0590		I Grama Ridge	Morrow, East	*** · · · · · · · · · · · · · · · · · ·	
	660 feet from the so	outh line and	660 fee	et from the ea	st line	
Section 8	Township 22S	Range 34E	NMPM	Carrata		
	11. Elevation (Show whether	DR, RKB, RT. GR. et	c.)	County	Lea	
		3554	- /	i		
Pit or Below-grade Tank Application						
Pit type <u>Steel</u> Depth to Groundwater 4	·/-50' Distance from nearest fre	sh water well 900' Dis	tance from neares	t surface water 900	•	
Pit Liner Thickness: mil	Below-Grade Tank: Volume				_	
NOTICE OF INTE PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON  CHANGE PLANS  MULTIPLE	REMEDIAL WORK COMMENCE DRILLI CASING TEST AND		REPORT OF: ALTERING PLUG AND ABANDON		
	COMPLETION	CEMENT JOB				
OTHER:		OTHER:				
13. Describe proposed or completed of starting any proposed work). So or recompletion. Approved as to plugging of the Liability under bond is retained surface restoration is complete.	e Well Bore. I until d. See Attac	ertinent details, and give e Completions: Attach	wellbore diagram wellbo	including estimate am of proposed con	apletion	
I hereby certify that the information abo	ve is true and complete to the	best of my knowledge	and belief. Train	ng 9 Ther certify that any p	it or below-	
grade tank has been/will be constructed or clos	Zational to the tool guidenne	s general permit	_or an (attached)	alternative OCD-app	roved plan 🔲	
Type or print name David Stewart	TIT E-n		avid_stewart	@oxy.com	23/06	
For State Use Only	() DEF	ield representativ	Te	elephone No. 432.	685-5717	
4						
APPROVED BY (Quality).  Conditions of Approval, if any.	WMCE TIT	LE	<del></del>	DATE MAY	3 0 max	
V					****	

## OXY GR 8 STATE #1

04/19/2006 CMIC: Davis

Started moving in KEY plugging crew #93.

04/20/2006 CMIC. Davis

2500# SITP Opened well to bleed well down had eractic and sporadic flow. Contacted Buddy Hill approved setting blanking plug in packer.

04/21/2006 CMIC: Davis

1500# SITP RU ProWireline and set blanking plug in packer @ 12839'. Tested to 1000# held OK. Unlatched of packer loaded hole with salt gel. Spotted 20 sxs class H cement on top of packer per NMOCD rep E.L. Gonzales. POOH to 11349' SI till Monday

04/24/2006 CMIC: Davis

Spotted 35 sxs class H cement. POOH WOC RIH tag cement 11161' notified NMOCD rep Buddy Hill. POOH to 8553' spotted 40 sxs Class H cement. POOH to 6118' spotted 35 sxs class C cement. POOH to 5099' spotted 30 sxs class C cement. POOH SION

04/25/2006 CMIC: Davis

RIH tag cement @ 4924'. Notified NMOCD rep Buddy Hill. POOH to 1808 spotted 25 sxs class c cement. POOH SION

04/26/2006 CMIC: Davis

RIH tag cement @ 1644' notified NMOC rep Buddy Hill. POOH to 329'. Spotted 70 sxs class C cement to surface POOH with tbg. RDMO

## **OXY USA WTP LP - P&A 4/25/06**

35sx @ 11349-11161' Tagged

10/05-CIBP @ 13050' w/ 4sx cmt

20sx @ 12839-12739' Pkr @ 12839' w/ blk plg

OXY GR 8 State #1 API No. 30-025-37160 70sx @ 329'-Surface 25sx @ 1808-1644' Tagged 30sx @ 5099-4924' Tagged 35sx @ 6118-6000' 40sx @ 8553-8450'

17-1/2" hole @ 1735' 13-3/8" csg @ 1735' w/1400sx-TOC-Surf-Circ

12-1/4" hole @ 5045' 9-5/8" csg @ 5045' w/1300sx-TOC-Surf-Circ

8-3/4" hole @ 11600' 7" csg @ 11600' w/1060sx-TOC-90'-TS

6-1/4" hole @ 13507' 4-1/" liner @ 11274-13506' w/150sx-TOC-11274'-Circ

Perf @ 12903-12905'

Perf @ 13092-13104'

Discretified by, 1906s, MST280  Santa Fe, NM 87505  Santa Fe, NM 87500	Office	State of New N			I	Form C-10.
District	District 1	Energy, winerais and Nat	ural Kesources			May 27, 200
1.   1.   1.   1.   1.   1.   1.   1.		Off Oorloops :	1		NO.	
Santa Fe, NM 87505   STATE		OIL CONSERVATIO	N DIVISION			
Salate Pe, Not 7/30   State Oil & Gas Lease No.	( · · · · · · · · · · · · · · · · · · ·			j .		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well	District IV		8/303	<del></del>		
ICO MOT USE THIS FORM FOR PROPOSALS TO BRILL ORT DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   ON YOR R S State						
1. Type of Well:	DIFFERENT RESERVOIR. USE "APPL	POSALS TO DRILL OF TO DEEDEN	OD BLUG DAGUES	7. Lease N	ame or Unit Agreem	ent Name:
2. Name of Operator OXY USA MTP Limited Partnership 3. Address Operator P.O. Box 50250 Midland, TX 79710-0250 10. Pool name or Wildcat Grama Ridge Morrow, East Unit Letter P 660 feet from the south line and 660 feet from the east Section 8 Township 225 Range 34E NMPM County Lea 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3554  Pit or Behave grade Tank Application Ox Chouse Det type Steel Depth to Groundwater 7/1-50. Distance from nearest fresh water well 900'. Distance from nearest surface water 900'. Pre Liner Thickness:  12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK DELIGION OF INTENTION TO: CERFORM REMEDIAL WORK PLUG AND ABANDON INTERPORT OF: COMPLETION CEMENT JOB  DITHER: COMPLETION OTHER: COMPLETION  SEE CHANGES ON PROCESSUR SITUATION OF PLUG AND ABANDONMENT  SEE CHANGES ON PROCESSUR SITUATION OF PLUG AND ABANDON SITUAT	1. Type of Well:			8. Well Nu	mber	
OXY USA MTP Limited Partnership   192463		Other			1	
192463   3. Address of Operator   10. Pool name or Wildcat   P.O. Box 50250   Hidland, TX 79710-0250   10. Pool name or Wildcat   Grama Ridge Morrow, East	•			9. OGRID 1	Number	***************************************
10. Pool name or Wildcat   10. Pool name or Wi		ership				
Unit Letter P 660 feet from the South line and 660 feet from the east  Section 8 Township 225 Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  2554  Pit or Below-grade Tank Application		TV 70740 1071		10. Pool na		
Section 8 Township 225 Range 34E NMPM County Lea    11. Elevation (Show whether DR, RKB, RT, GR, etc.)     3554       12. Check Application	4. Well Location	IX 79710-0250				
Section   8   Township   225   Range   34E   NMPM   County   Lea	Unit Letter P :	660 feet from the so	uth line and	660 f	hat from the G2	ct v
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3554     21. Elevation	Section 8					St line
Pit Liner Tank Application			DR RKB RT GR etc	NMPM	County	Lea
Bit type   Steel   Depth to Groundwater			3554'	··)		•
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING  TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMPLETION CEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellkong diagram of proposed completion or recompletion.  SEE CHANGES ON PROCESSUR 200  THE OIL CONSERVATION DIVISION MUSTOR Attachment  BE NOTIFIED 24 HOURS PRIOR TO THE  BEGINNING OF PLUGGING OPERATIONS.  Dereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below the proposed and belief. I further certify that any pit or be	Pit or Below-grade Tank Application	or Closure			_	
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12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING  EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellboar diagram of proposed completion  SEE CHANGES ON PROCESUUR 200  THE OIL CONSERVATION DIVISION MUSTE Attachment BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.  Percepto certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below that the information above	Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls: Construction	Material	THE PARTY OF THE P	*****
DTHER:    OTHER:   OTHER:		MULTIPLE	COMMENCE DRILLIN	IG OPNS. [	] PLUG AND	
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THE OIL CONSERVATION DIVISION MUSTe Attachment BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.  hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below adde tank has been/will be constructed or closed according to NMOCD guidelines.  TITLE Sr. Regulatory Analyst DATE TITLE Sr. Regulatory Analyst DATE TITLE Sr. Regulatory Analyst DATE TO State Lise Only  Description.			OTHER:			
GNATURE  TITLE Sr. Regulatory Analyst DATE  The property of an internative OCD-approved plant of an internative OCD-approv	THE OIL CONSERVATION BE NOTIFIED 24 HOURS	EE CHANGES &  N DIVISION MUST Attack	N PROCES	Velborê diagi	ani of proposed con	d date ipletion
GNATURE  TITLE Sr. Regulatory Analyst DATE  Semail address: david stewart@oxy.com  OC FIELD REPRESENTATIVE 17/STATE MARKET DATE  OC FIELD REPRESENTATIVE 17/STATE MARKET DATE  2006	hereby certify that the information ab	Ave is true and complete and	pest of my knowledge ar	nd belief. I fu	rther certify that any pi	t or below-
pe or print name David Stewart  OC FIELD REPRESENTATIVE IT/STATE MARGINDOR 1 32-685-57:  OR State Use Only  OUR PROPERTY OF THE PROPERTY OF TH			, a general permit	or an (attached	l) alternative OCD-appr	oved pian 🔲
U. State Use Only  OC FIELD REPRESENTATIVE 17/5TATE MARGINGUE NO 432-685-57:  ON FIELD REPRESENTATIVE 17/5TATE MARGINGUE NO 432-685-57:	pe or print name David Stewart	E-m	ali address: day	uid stowans	- AAUL AA-	•
annourn nu . / (411) / / / / / / / /	,	OC FIEL	D REPRESENTATIVE I	ijstaff mæ	felephope Xpp432	385-5717 3 <b>2006</b>
	PROVED BY Law W.	1. Land				· - <del>-</del>
onditions of Approval, if an DATE		III	)		DATE	-

TD-13507' PBTD-13015' PERFS-12903-12905' CIBP-12815'

13-3/8" 48# @ 1735', 17-1/2", cmt w/1400sx, TOC-Surf-Circ 9-5/8" 40# @ 5045', 12-1/4", cmt w/1300sx, TOC-Surf-Circ 7" 26# @ 11600', 8-3/4", cmt w/1060sx, TOC-90'-TS 4-1/2" 11.6# liner @ 11274-13506', cmt w/ 150sx, TOC-11274'-Circ

- RIH & Set CIBP @ 12850', dump 4sx cmt to 12815'
  M&P 35sx cmt @ 11324-11224' W. O. C. Y TAG PLUG-4' LINER TOP
- M&P 40sx cmt @ 8550-8450'
- M&P 35sx cmt @ 6100-6000'
- M&P 35xx cmt @ 6100-6000'
  M&P 30xx cmt @ 5095-4995' W.O.C. + TAB PLUB 95/8" SHOE
  M&P 25xx cmt @ 1785-1685' W.O.C. + TAB PLUB 133/8" SHOE
- M&P 25sx cmt @ 300-200'
- M&P 15sx cmt @ Surface

10# MLF BETWEEN PLUGS

OXY USA WTP LP - Proposed OXY GR 8 State #1 API No. 30-025-37160

15sx Surface

25sx @ 300-200'

25sx @ 1785-1685'

30sx @ 5095-4995'

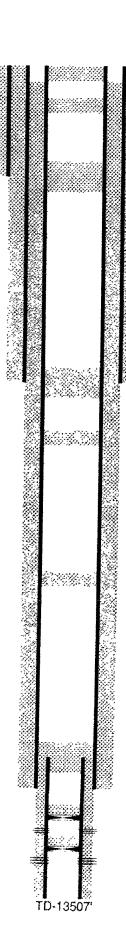
35sx @ 6100-6000'

40sx @ 8550-8450'

35sx @ 11324-11224'

CIBP @ 12850', dump 4sx cmt

10/16/05-CIBP @ 13050' w/ 4sx cmt



17-1/2" hole @ 1735' 13-3/8" csg @ 1735' w/1400sx-TOC-Surf-Circ

12-1/4" hole @ 5045' 9-5/8" csg @ 5045' w/1300sx-TOC-Surf-Circ

8-3/4" hole @ 11600' 7" csg @ 11600' w/1060sx-TOC-90'-TS

6-1/4" hole @ 13507' 4-1/" liner @ 11274-13506' w/150sx-TOC-11274'-Circ

Perf @ 12903-12905'

Perf @ 13092-13104'