Suomit 3 Copies 10 Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-025-38620
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Frai		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	1	STATE FEE
District IV 1220 S St. Francis Dr., Santa Fe, NM	Sainta I C, INIVI O	7505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		Leaker CC State	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 011	
2. Name of Operator		9. OGRID Number	
COG Operating LLC		229137	
3. Address of Operator	ita 4200 Midland	TV 70704	10. Pool name or Wildcat WEST
550 W. Texas Ave., Su	ite 1300 - Midiand,	TX 79701	Maljamar; Yeso, 97608 ψΨΩΟ
4. Well Location			
Unit Letter B: 330 feet from the North line and 2160 feet from the East line			
Section 16 Township 17S Range 32E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4075 GR			
Pit or Below-grade Tank Application 🗋 or Closure 🖂			
Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER: Change intermediate casing size OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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COG Operating LLC respectfully requests permission to			
change the intermediate csg size from 12-1/4" to 11".			
The other components of the proposed casing & cement program would remain the same.			
RECEIVED :			
-			TEVE VE
			FEB - 7 2008
			FED = 7 2000
			HOBBS OCU
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed o	r closed according to NMOCD guidelines	🔲, a general permit 🔲	or an (attached) alternative OCD-approved plan .
SIGNATURE fylles	Caleva STITLE_	Kegulatory Analy	<u>vst</u> DATE 2-7-08
Type or print name Phyllis A. Edwards E-mail address: pedwards@conchoresources.com Telephone No. 432-685-4340			
For State Use Only			
			FEB 0 7 2008
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):			