

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 25 2008
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-103
May 27, 2004

WELL API NO. 30-025-04003
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MONSTATE
8. Well Number #005
9. OGRID Number 005380
10. Pool name or Wildcat EUMONT; YATES-7 RIVERS QUEEN; GAS

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: MONSTATE
2. Name of Operator XTO Energy, Inc.	8. Well Number #005
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>NORTH</u> line and <u>980</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>19S</u> Range <u>36E</u> NMPM County <u>LEA</u>	10. Pool name or Wildcat EUMONT; YATES-7 RIVERS QUEEN; GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ACID STIMULATION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/07 MIRU PU. PU PR & tried to unseat pmp. Backed off PR & first 3/4" rod. RU pmp trk to kill well. SWI & SDON

8/25/07 RU pmp trk to csg. Killed well. Start stripping well out. LD 145-3/4" rods & 104-2-3/8" jts. RD pmp trk. SWI & SDON

8/26/07 RU pmp trk to csg. Killed well. FIN LD tbg. RD pmp trk. SWI & SDON.
SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/17/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE _____ DATE _____

Conditions of Approval, if any:

FEB 07 2008



Monstate #005
API 30-025-04003
Form C-103 cont'd

8/28/07 Move in WS & set on tbg racks. PU WS. RIH w/116 - 2-7/8", J-55 tbg & a 4-3/4" bid. Tagged @ 3714'. POOH w/tbg. RIH w/Sonic Hammer & 110 jts of 2-7/8". SWI & SDON.

8/29/07 FIN w/tbg. RU Cudd Energy Service. Washed open hole fr 3,570' - 3,725' w/180 bbls of 9# brine. No circ. SI backside. Sonic Hammered open hole w/3,000 gals of 15% 90 HCL(approx 28 bbls per stand). Flushed acid to btm w/21 BW. BLWTR 105. Avg 5.5 BPM. Avg tbg press - 200 psig. 5" SITP - 0 psig (vac). RD Cudd. RU swab. RIH w/swab no fluid level. RD swab. POOH LD WS. SWI & SDON

Stimulation **Zone:** Queen

Event Desc: Sonic Hammer Acid Job

Top Interval: 3,750 **Bottom Interval:** 3,725

Event Seq	Stage Desc	Vol (gal)	Rate (bpm)	Press (psig)	Comments
1	Wash	7,560	5.1	150.0	Wash OH fr 3570 to 3725
3	Acid	1,176	5.5	250.0	Acidize OH fr 3661 - 3725 w/15% HCL acid
5	Acid	1,176	5.1	206.0	Acidize OH fr 3597 - 3661 w/15% HCL acid
7	Acid	672	5.0	200.0	Acidize OH fr 3570 - 3597 w/15% HCO acid
9	Flush	1,470	5.4	150.0	Flush Acid to btm. BLWTR 105, SITP 0 (Vac)
Ttl Gals:		12,054			



Monstate #005
API 30-025-04003
Form C-103 cont'd

8/31/07 RU Key's pmp trk to csg. PU 1 - 2-7/8" x 16' slotted MAJ, 1 - 2-3/8" x 2-7/8" X-over, SN, 1 - 2-3/8" IPC jt & 117 - 2-3/8", 4.7#, J-55, EUE, 8rd tbg (New). ND BOP. NU WH. PU 1 - 1" x 8' gas anchor, 20 x 1-1/4" x RHBC x 16' x 4' pmp (SN# CRO-182), 1 - 3/4" x 4' D-78 rod sub (New), 147 - 3/4" D-78 rods (New), 1 - 3/4" x 6' D-78 rod sub (New) & 1-1/4" x 16' SM PR. Loaded well. Longstoke to 500 psi. Held good. HWO. RD pmp trk. RDMO PU.

9/20/07 In 24 hrs, well made 0 BO, 6 BW & 20 MCF w/0 FAP

10/21/07 In 24 hrs, well made 0 BO, 20 BW & 95 MCF w/0 FAP. Final Report