Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-0	
District III			5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	87505	STATE X	FEE 🗆
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No.
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ES AND REPORTS ON WE SALS TO DRILL OR TO DESIGN ATION FOR PERMIT" (FORM)	LLS CEWED	7. Lease Name or Un EUNICE MONUMENT S	nit Agreement Name:
1. Type of Well:			8. Well Number	
Oil Well 🛛 Gas Well 🗌	Other	JAN 1 7 2008	#142	
2. Name of Operator	8 0	FDED (WED)	9. OGRID Number	
XTO Energy, Inc. 3. Address of Operator		BBS OC	00538 O. Pool name or Wi	
200 N. Loraine, Ste. 800	Midland, TX 79701			arayburg: San-Andres
4. Well Location			Ediffee Fioriamerie, e	ar dybar q, Jan - Andres
Unit Letter E : 1	980 feet from theno	rth line and	660 feet from	the west line
Section 36	Township 20 1	Range 36E	NMPM	County Lea
The state of the s	11. Elevation (Show whether	DR, RKB, RT, GR, etc	2.)	
			· HEAR	N
Pit or Below-grade Tank Application			_	
Pit type Depth to Groundwater Pit Liner Thickness: mil				water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE			SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		·
OTHER:		OTHER: Chemical :	Sanoozo	ΙVΊ
	parations (Clearly state all re			<u>X</u>
 Describe proposed or completed of of starting any proposed work). S or recompletion. 	EE RULE 1103. For Multiple	e Completions: Attach	wellbore diagram of pr	Img estimated date roposed completion
8/11/07 MURU PU. POOH w/rod	s & trbg.			
8/14/07 RU Hydrostatic tester. RIH w/3-1/4"bit & tst 127 jts of 2-3/8" J-55. Tagged fill @ 4,065' (26 fill). RD Hydrostatic. POOH w/tbg & bit. RIH w/6 jts of 2-3/8" J-55 (tail pipe),5-1/2" pkr on 113 jts of 2-3/8" J-55 tbg. Set pkr @ 3,450'. Load backside w/50 bbls of 9# brine. Press tst to 300 psig.				
See attached				
I hereby certify that the information also	vo is two and assemble to the	1		-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed-or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Showy +au	TIT		y Analyst D	·
Type or print name Sherry Pack	E-n		rry_pack@xtoenergy	
For State Use Only	1			FEB 0 7 2008
APPROVED BY his C		ICT SUPERVISOR/GE LE		
Conditions of Approval, if any:	111		DA	I E

Eunice Monument South Unit #142 API 30-025-04428 Form C-103 cont'd

8/15/07

RU Crain acid trk. Press TCA to 300 psig. RU CUDD to tbg & pmp pre-pad w/30 bbls of 9# brine mixed w/RN-211. Pmp 25 bbls of T-175 mixed w/DP-61 (pill) @ 2 BPM & 27 psig. Flushed w/50 bbls of 9# brine. Drop 500# of rock salt in 8 bbls of brine @ 2 BPM @ 37 psig. Pmp 25 bbls of T-175 mixed w/DP-61 (Pill) @ 2 BPM & 600 psig. Flushed w/50 bbls of 9# brine. Drop 500# of rock salt in 18 bbls of brine @ 2 BPM @ 240 psig. Pmp 25 bbls of T-175 mixed w/DP-61 & Flushed w/50 bbls of FW @ 3 BPM @ 345 psig. RD Crain. SWI & SDON. Note: SI for 48 hrs.

8/18/07

RIH w/ tbg & rods. Set TAC. Loaded tbg w/10 BW. Press tbg to 500 psig in 3 strokes, held ok. RD pmp trk. RDMO PU. RWTP.