

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit W; 330 feet from the South Line & 2310 feet from the East line.  
Section 4; Township 21S; Range 36E

## 5. Lease Serial No.

NMLC031740B

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

NM70948A

## 8. Well Name and No.

Eunice Monument  
South Unit 260

## 9. API Well No.

30-025-04463

## 10. Field and Pool, or Exploratory Area

Eunice Monument, Grayburg-Sa  
n Andres

## 11. County or Parish, State

Lea NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Acid</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Stimulation</u>                                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

## Recommended procedure:

1. MIRUPU. RIH & tag for fill.
2. PU & RIH w/ Sonic Hammer on 2-7/8" WS.
3. MIRU acid company. Test lines to 3000 psi.
4. SH perfs and OH dwn to 3877' w/9# brine (approx 20-30 bbls per stand for a total of +/- 60 bbls brine). Circulate hole clean. Close in backside and SH perfs & OP w/3200 gals (approx 30 bbls per stand) 20% 90/10 acid in inj mode w/ a max pressure of 2500# tbq & 500# on backside as follows:
  - a. 3,704 - 3,714' 200 gals acid
  - b. 3,747 - 3835' 2,500 gals acid
  - c. 3,835 - 3,877' 500 gals acid
5. Flush acid w/ 25 bbls BW. Drop ball to shift sleeve in tool.
6. Flowback or RU swab & swab back acid load. Determine flow rate & oil cut.
7. If pump, rods &/or tbq show signs of scale buildup, a chem squeeze procedure will be designed based on anticipated flow rate of 800 bfpd or better est. derived from swab results.
8. POOH w/ sonic hammer & WS.
9. RWTP

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Sherry Pack

Title

Regulatory Analyst

Date 01/08/2007

ACCEPTED FOR RECORD

JAN 21 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OCC DISTRICT SUPERVISOR

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FEB 07 2008



## WELL DATA SHEET

LEASE: EMSU WELL: 260  
LOC 330' F S L & 2310' F E L SEC: 4  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: W ST: N.M

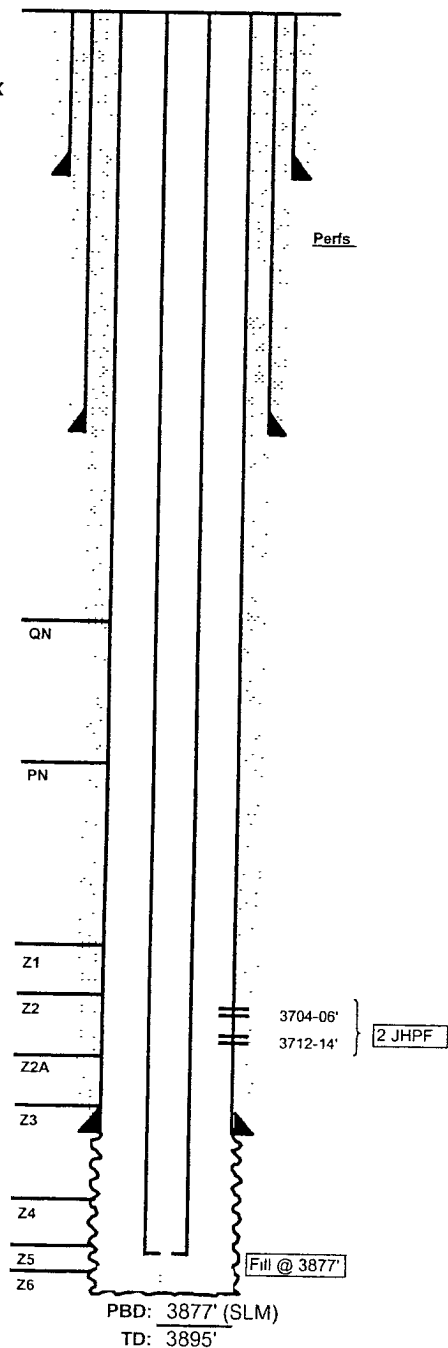
FORM: Grayburg / San Andres DATE: 8/20/2007  
GL: 3582' STATUS: Producer  
KB: 3582' API NO: 30-025-04463  
DF: CHEVNO: FA 5605:01

Date Completed: 9/1/1937  
Initial Production: 156 BOPD  
Initial Formation: Grayburg  
FROM: 3668' to 3834' / GOR 4807

10-3/4" OD  
40.5# CSG  
Set @ 310' w/ 200 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(12-1/4" hole)

7-5/8" OD  
26.4# CSG  
Set @ 1626' w/ 400 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(8-3/4" hole)

5-1/2" OD  
17# CSG 10rd  
Set @ 3747' w/ 400 SX  
Cmt circ.? Yes  
TOC @ surf. by calc.  
(6-1/4" hole)



### Completion Data

### Subsequent Workover or Reconditioning:

9/54 Install pumping equip.  
3/64 ACDZ OH.  
2/81 SS OH. CO to 3884'. ACDZ w/ 4200 gals.  
2/10/87 CO WH. Log w/ CNL, GR, CCL, Cal. Logged TD 3877'.  
Perf 3704-06 & 3712-14. ACDZ perfs w/ 800 gals 15% NeHCl + 16  
Bs. ISIP = 0. ACDZ OH w/ 4000 gals 15% NeHCl. ISIP = 650#.  
Swab test. SFL - 2500'. EFL - 2800' Rec'd 35 BBLs/ 6 runs. RIH  
w/ PE. RTP. A/W - 9 BO / 47 BW / GOR 222. B/4 - 5 BO / 26 BW.  
8/87 Chemical treat  
2/88 Chemical treat  
8/88 Chemical treat.  
12/88 Chemical treat  
11/89 Chemical treat.  
8/90 Chemical treat.  
3/05 Tagged PBTD @ 3877'. Rpl'd some rods/tbg. RIH w/PE.  
1/06 Testd 2-7/8" tbg into hole to 5000# below slips. RIH w/PE.

### Additional Data:

T/Queen Formation @ 3360'  
T/Penrose Formation @ 3488'  
T/Grayburg Zone 1 @ 3647'  
T/Grayburg Zone 2 @ 3690'  
T/Grayburg Zone 2A @ 3717'  
T/Grayburg Zone 3 @ 3746'  
T/Grayburg Zone 4 @ 3780'  
T/Grayburg Zone 5 @ 3825'  
T/Grayburg Zone 6 @ 3878'  
T/San Andres Formation @ 3916'  
KB @ 3582'

FILE: EMSU260WB XLS

RU Bo Monk tbg tstrs. Press tstd 2-7/8" tbg to 5,000 psig below the slips. PU  
& RIH w/BPMA, PS, 2.5" x 2-3/4" x 24' THB pmp w/3' plngr (SN# EMSU1010), 7  
jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 5-1/2" TAC & 112 jts 2-7/8", 6.5#, J-  
55, EUE, 8rd tbg. RD Bo Monk. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/1"  
on/off tool, 39 - 1" D-90 rods, 99 - 3/4" D-90 rods, 11 - 1" D-90 rods, 3 -  
1" D-90 pony rods (6', 4' & 8') & 1-1/2" x 26' SM PR. Latched onto pmp. SWO &  
FWC. RU Key pmp trk. Loaded tbg w/15 BW. Press tbg to 500 psig in 1 stroke,  
held OK. RD pmp trk. RDMC PU. RWTP. (Mandrel in TAC was found split @ Garner  
shop).