

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit W; 330 feet from the South line & 2310 feet from the East line.
Section 4; Township: 21S; Range 36E

5. Lease Serial No.

NMLC031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM70948A

8. Well Name and No.

Eunice Monument

South Unit 260

9. API Well No.

30-025-04463

10. Field and Pool, or Exploratory Area

Eunice Monument, Grayburg-Sa
n Andres

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other AcidStimulation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/25/07 MIRU PU. POOH w/ rods. Tagged btm (3,877').

8/27/07 RIH w/ Sonic Hammer on 125 jts of 2-7/8" J-55 tbg. Washed OH fr 3,704' - 3,877' w/100 bbls of 9# brine while circ.Hammered OH w/3,200 gals of 20% 90/10 HCL (approx 30 bbls per stand). Flushed acid to btm w/30 BW. Dropped ball to shear sleeve in tool. BLWTR 115. Avg 3.5 BPM. Avg. equip. BFL @ 1,350' FFS. Made 19 swab runs in 3-1/5 hrs. Rec 100 BW & 0 BO. EFL @ 2,500 FFS. RD swab. POOH w/tbg & Sonic Hammer.

8/29/07 RU pmp trk to tbg. Loaded w/ 12 bbls. Pmped up to 500 psi.

8/30/07 RDMO PU & RWTP.

RECEIVED

JAN 23 2008

HOBBS OCD**ACCEPTED FOR RECORD**

JAN 21 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sherry Pack

Title

Regulatory Analyst

Date 01/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OCD DISTRICT SUPERVISOR/CENTRAL MANAGER

Date

FEB 07 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



WELL DATA SHEET

LEASE: EMSU WELL: 260
LOC: 330' F S L & 2310' F E L SEC: 4
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: W ST: N.M.

FORM: Grayburg / San Andres DATE: 8/20/2007
GL: 3582' STATUS: Producer
KB: 3582' API NO: 30-025-04463
DF: _____ CHEVNO: FA 5605:01

Date Completed: 9/1/1937
Initial Production: 156 BOPD
Initial Formation: Grayburg
FROM: 3668' to 3834' / GOR 4807

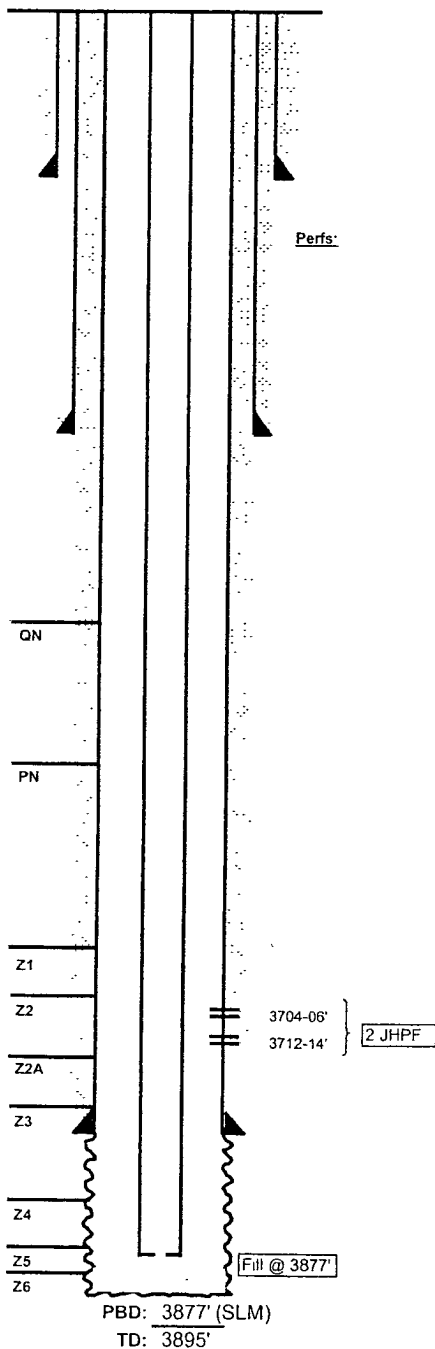
Completion Data

Subsequent Workover or Reconditioning:

9/54 Install pumping equip.
3/64 ACDZ OH.
2/81 SS OH. CO to 3884'. ACDZ w/ 4200 gals.
2/10/87 CO WH. Log w/ CNL, GR, CCL, Cal. Logged TD 3877'.
Perf 3704-06 & 3712-14. ACDZ perms w/ 800 gals 15% NeHCl + 16
Bs. ISIP = 0. ACDZ OH w/ 4000 gals 15% NeHCl. ISIP = 650#.
Swab test. SFL - 2500'. EFL - 2800'. Rec'd 35 BBLs/ 6 runs. RIH
w/ PE. RTP. A/W - 9 BO / 47 BW / GOR 222. B/4 - 5 BO / 26 BW.
8/87 Chemical treat.
2/88 Chemical treat.
8/88 Chemical treat.
12/88 Chemical treat.
11/89 Chemical treat.
8/90 Chemical treat.
3/05 Tagged PBD@ 3877'. Rplc'd some rods/tbg. RIH w/PE.
1/06 Testd 2-7/8" tbg into hole to 5000# below slips. RIH w/PE.

Additional Data:

T/Queen Formation @ 3360'
T/Penrose Formation @ 3488'
T/Grayburg Zone 1 @ 3647'
T/Grayburg Zone 2 @ 3690'
T/Grayburg Zone 2A @ 3717'
T/Grayburg Zone 3 @ 3746'
T/Grayburg Zone 4 @ 3780'
T/Grayburg Zone 5 @ 3825'
T/Grayburg Zone 6 @ 3878'
T/San Andres Formation @ 3916'
KB @ 3582'



5-1/2" OD
17# CSG 10rd
Set @ 3747' W/ 400 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(6-1/4" hole)

FILE: EMSU260WB.XLS

RU Bo Monk tbg tstrs. Press testd 2-7/8" tbg to 5,000 psig below the slips. PU
& RIH w/BPMA, PS, 2.5" x 2-3/4" x 24' THB pmp w/3' plngr (SN# EMSU1010), 7
jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, 5-1/2" TAC & 112 jts 2-7/8", 6.5#, J-
55, EUE, 8rd tbg. RD Bo Monk. ND BOP. Set TAC w/18 pts tens. NU WH. RIH w/1"
on/off tool, 39 - 1" D-90 rods, 99 - 3/4" D-90 rods, 11 - 1" D-90 rods, 3 -
1" D-90 pony rods (6', 4' & 8') & 1-1/2" x 26' SM PR. Latched onto pmp. SWO &
HWC. RU Key pmp trk. Loaded tbg w/15 BW. Press tbg to 500 psig in 1 stroke,
held OK. RD pmp trk. RDMC PU. RWTP. (Mandrel in TAC was found split @ Garner
shop).