

RECEIVED

OIL CONSERVATION DIVISION

JAN 25 2008 220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-25104
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: H.T. Mattern NCT D
8. Well Number 16
9. OGRID Number 005380
10. Pool name or Wildcat Blinebry Oil and Gas

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>E</u> ; <u>1650'</u> feet from the <u>North</u> line and <u>610'</u> feet from the <u>West</u> line Section <u>7</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Acid Stimulate & RWTP

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SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI and rack 6,200' of 2-7/8" J-55 WS.
- ND WH. NU BOP. POOH w/production tbq & scanalog tbq while POOH.
- RIH w/4-3/4" bit & 5-1/2" scraper on 2-7/8" tbq to 6,090' PBTD. Circ hole clean. POOH & LD 2-7/8" tbq.
- PU & RIH w/5-1/2" treating packer on 2-7/8" tbq. Test tbq in hole to 5,000 psi below slips. Set packer at +/-5,400'.
- MIRU Acid Co. & Team CO2 & pressure test lines to 5,000 psi.
- Pump 3,500 gals 20% AcidTol & 60 tons of 80% foam quality CO2 w/3,000 lbs rock salt in 5 stages. RDMO. RIH w/production tbq, rods, & pump. ND BOP. NU WH. RWTP. RDMOPU. Put well in test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/16/08
 E-mail address: kristy_ward@xtoenergy.com
 Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 07 2008
 Conditions of Approval, if any: