

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28722 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.

RECEIVED
JAN 17 2008
HOBBS OCD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR TO RE-OPEN A WELL IN A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM 1-10) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc.

3. Address of Operator
 200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter E; 1850 feet from the NORTH line and 660 feet from the WEST line
 Section 26 Township 17S Range 34E NMPM County LEA

5. Lease Name or Unit Agreement Name:
 North Vacuum ABO Unit

6. Well Number
 #249

7. OGRID Number
 005380

8. Pool name or Wildcat
 Vacuum, ABO, North

9. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: OAP & Stimulation <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. TOH w/rods & pump.

2. ND WH. NU BOP. Tag up to determine rfill. Last pull on record indicates EOR @ 8663'. SN @ 8628' & TAC @ 8316'. Clean out fill if necessary. TOH w/prod tbg.

See attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/14/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com
 Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 07 2008

Conditions of Approval, if any:



North Vacuum ABO Unit #249
API# 30-025-28722 January 11, 2008

- 3 RU WL. RIH w/csg guns loaded 2 SPF. Perf following ABO interval. Correlate to McCullough Gamma Ray Correlation Log ran on 8/16/1984.
- | | | |
|----------------|-----|----------------|
| I) 8490'-8510' | 20' | 40 total holes |
| Totals | 77' | 77 total holes |
- RD WL after perfing.

- 4 TIH w/packer & RBP (w/ball catcher) on 2 7/8" WS. Set RBP @ 8564'. PUH & set packer @ +/- 8558' to test RBP. Uppermost perf below the RBP is @ 8568'. Test RBP to 500 psi. PUH w/packer & set @ +/-8400'.
- 5 RU pumping srvc.

ACID BREAKDOWN

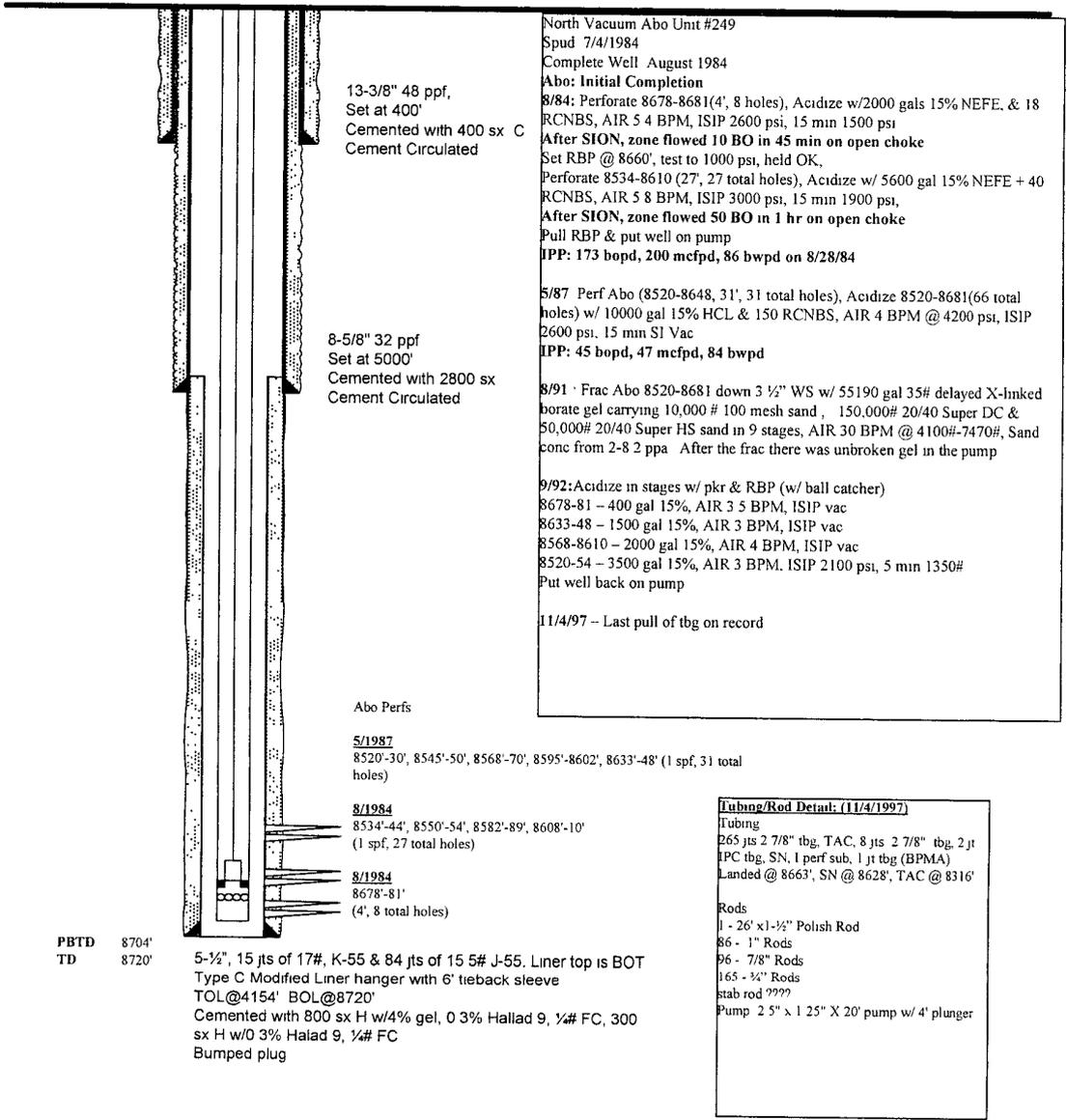
Pump 11000 gal (262 bbls) 20% Ultragel @ 8 BPM. Max. pressure should be 5000 psi. Flush to bottom perf w/fresh wtr. Overflush w/ 30 bbls fresh wtr. Shut dwn & obtain 5,10,15 min SI pressures. RD pumping srvc.

- 6 Leave well SI for a min. of 2 hrs. to allow acid to spend.
- 7 Flow well back w/ steel lines to frac tanks until well dies.
- 8 Release packer & TIH to RBP. Latch onto RBP. Release RBP. POH w/ packer, RBP & WS.
- 9 TIH w/prod tbg. TIH w/rods & pump. RD PU. POP.

XTO ENERGY

Well: North Vacuum Abo Unit #249
Area: Buckeye
Location: Section 26, T17S, R34E
County: Lea
Elevation: 4033' GL, 4051' KB

WI: 92.67%
NRI: 81.09%
Spud: 7/4/1984
State: New Mexico



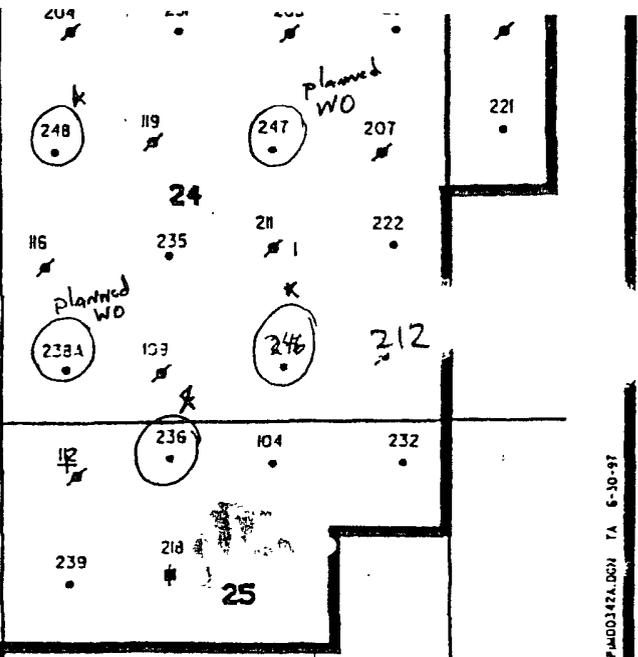
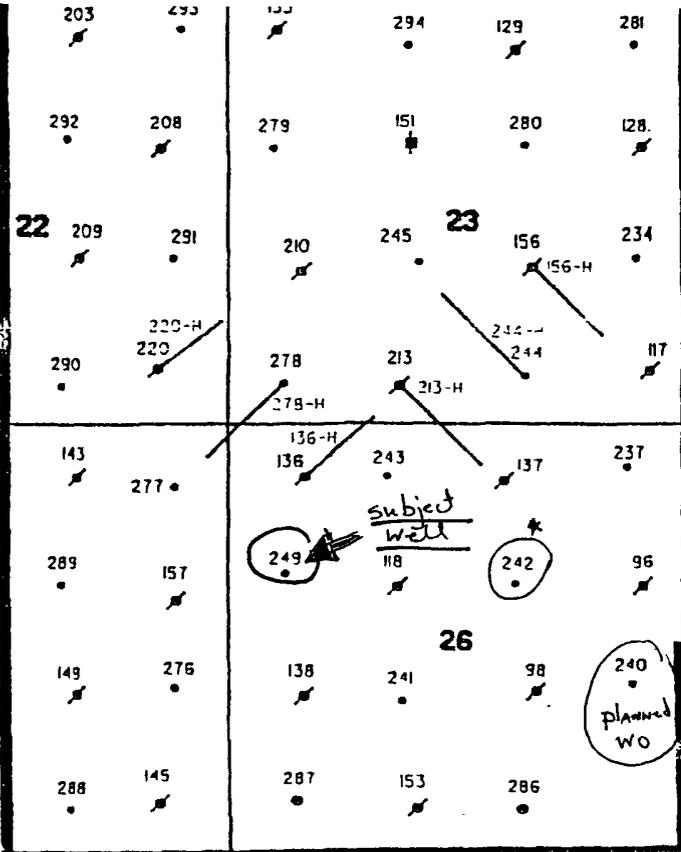
PREPARED BY: Richard Lauderdale **DATE:** 7/18/07

34 E

TEXACO NORTH
VACUUM ABO
WEST UNIT

+

27



TEXACO Central Vacuum Unit

Mobil Exploration & Producing U.S. Inc.
Midland

VACUUM FIELD
LEA COUNTY, TEXAS

1900... WELL

- OIL WELL
- ✱ GAS WELL
- ✱ OIL AND GAS WELL
- ✱ PLUGGED & ABANDONED
- ✱ PLUGGED & ABANDONED
- ✱ ABANDONED W/ OIL SHOWS
- ✱ ABANDONED W/ GAS SHOWS
- LOCATION, DRILLING
- ◇ DRY HOLE



TEXAS STATE PLANE, NORTH CENTRAL ZONE 4/05/96

MOTIC001 BMP400342A.DGN TA 6-30-97