Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-31433

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

RECEIVED
JAN 25 2008
HOBBS OCD

7. Lease Name or Unit Agreement Name: ARROWHEAD GRAYBURG UNIT

1. Type of Well: Oil Well [X] Gas Well [ ] Other

8. Well Number #125

2. Name of Operator XTO Energy, Inc.

9. OGRID Number 005380

3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701

10. Pool name or Wildcat ARROWHEAD-GRAYBURG

4. Well Location

Unit Letter H : 2075 feet from the NORTH line and 660 feet from the EAST line

Section 35 Township 21S Range 36E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application [ ] **or Closure** [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER: SWAB TEST & POSSIBLE SQUEEZE	[X]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MI & rack 4000, of 2-7/8" work string.
2. RUPU. POH w/tbg. Clean out to 3950',circulate clean & POH.
3. TIH w.5-1/2" RBP & pkr. Set RBP @ 3905. Pull pkr to 3840 & set. Swab lower interval to determine water inflow, oil cut & fluid levels. Monitor backside for pressure. If perfs are communicated as they are anticipated moved to step 4.
4. Pull RBP to 3840' & reset. Pressure test to 500 psi. Release pressure. Pull pkr to 3745 ^ swab test lower interval & monitor backside for communication.

PLEASE SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines** [ ] **, a general permit** [ ] **or an (attached) alternative OCD-approved plan** [ ]

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 1/18/2008

Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 07 2008

Conditions of Approval, if any:

XTO ENERGY

Eunice Monument South Unit #125
API 30-025-31433
Form C-103 cont'd

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5. Pull RBP to3745' & reset. Pressure test to 500 psi. Pull pkr 3700' & set. Swab test upper interval & determine inflow & oil cut. Adjust procedure per results of 3 & 4. Either Squeeze well from 3700-3840 or Squeeze from 3731-37 & RWTP.

6. TIH w/EZ drill CICR. Set retainer @ 3750'. Establish inj rate. Squeeze well w/200 sx of Class C w/10% by wait of cement A-10, thixotropic fast setting additive w/ 2% CaC12. Follow 200 sx of Class C w/2% CaC12. Rev circ clean & POH. Shut in for 24 hrs.

7. Drill out CICR & cement dwn to CIBP & test csg to 500 psi. If pressure holds, drill out CIBP & clean out to TD. If it does not hold, determine procedure. Circ clean & POH.

8. RU wireline trk & under full lubricator perforate 3772-3782 (10',10 holes)w/premium chg 0.40" hole, 38" penetration. POH.

9. TIH w/wireline & set 5 ½" RBP & set @ 3795'. POH.

10. TIH w/5 ½" pkr & workstring to 3782. Spot 2 bbls of 15% Acetic acid. Pull pkr to 3745'. Set pkr & open by-pass. Reverse 5 bbls dwn annulus to flush acid into tbg. Close by-pass.

11. Brkdwn perfs w/max rate/pressure of 1.0 BPM/1000 psi. After breaking perfs pump 250 gals of 15% NEFE acid & flush to bottom perf + 10 bbls of produced wtr w/3 gals of RN-211. Shut well in for 2 hrs.

12. Open well back, flow well dwn. Monitor inflow, fluid level & oil cut. Try to flow load back. Swab until accurate information acquired to size prod. Equipment.

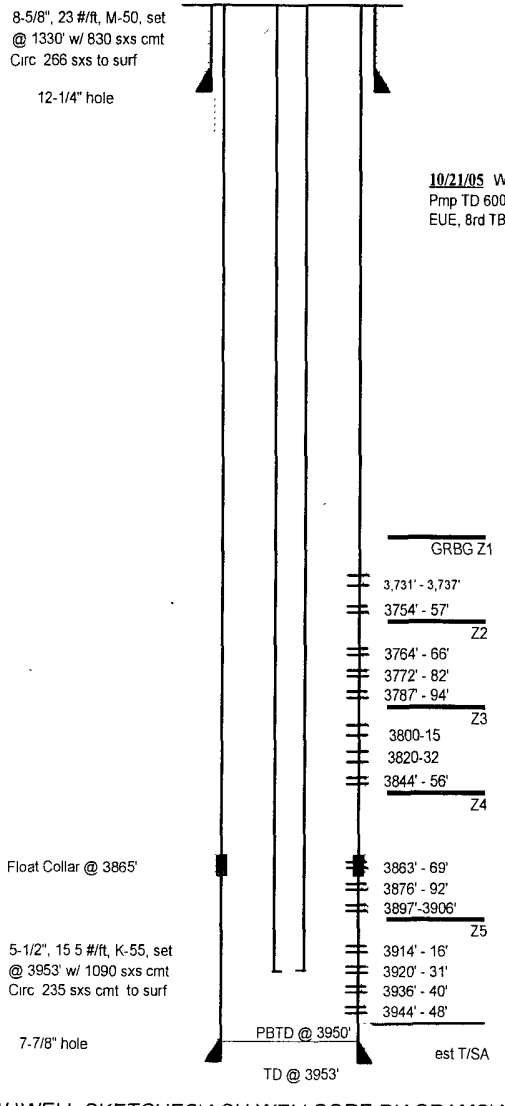
13. TOH w/ RBP & pkr. TIH w/pkr & swab volume, oil cut & fluid levels can be determined to size lift equipment & RWTP.

AGU #125
WELLBORE DIAGRAM

WELL DATA SHEET

FIELD. Arrowhead | WELL NAME AGU No. 125 | FORMATION Grayburg

LOC 2075' FNL & 660' FEL | SEC 35 | GL 3550' | CURRENT STATUS Producer
TOWNSHIP 21-S | COUNTY Lea | KB to GL 13' | API NO 30-025-31433
RANGE 36-E | STATE NM | DF to GL 12' | CHEVNO KZ3258



DATA

Date Completed: 07/09/92
Initial Production: 10 BOPD / 86 MCFGPD / 152 BWPD
Initial Formation: Grayburg From 3754' To 3948'
Completion Data:

06-22-92 DRILL TO 3953' & CIRC. CLEAN. RUN SCH. DLL-MSFL / CNL-LDT / ARI-GR LOGS. SET 5-1/2" CSG. MIRU COMPLETION RIG. DRILL OUT TO PBTD @ 3950'. SELECTIVELY PERF 3876-92' & 3897'-3906' (ZN 4) W/ 2 SPF. SELECTIVELY ACDZ (PPI PKR) W/ 300 GALS 15% HCL ACROSS BOTH SETS PERFS. SWB REC 43 BF (10% OIL) / 9 RUNS; SFL 1800', FER 3 BPH, GOOD BLOW GAS AFTER LAST 5 RUNS. SELECTIVELY PERF 3844-56' (ZN 3) & 3787-94' (ZN 2) W/ 2 SPF. SELECTIVELY ACDZ (PPI PKR) W/ 168 GALS 15% HCL. SWB 43 BF (5% OIL) / 16 RUNS; SFL 2400', FER 6 BPH. SELECTIVELY PERF 3944-48', 3936-40', 3920-31', 3914-16' (ZN 5), 3863-69' (ZN 4), 3772-82', 3764-66' & 3754-57' (ZN 2) W/ 2 SPF. ACDZ (PPI PKR) 3754' - 3948' W/ 672 GALS 15% HCL. SWB REC 75 BF (5-10% OIL) IN 28 RUNS W/ GOOD GAS BLOWS AFTER RUNS; SFL 3000', FER 10 BPH. RUN PRODUCTION EQUIP.

07-03-92 PMP 14 BOPD + 63 MCFGPD + 346 BWPD.
07-09-92 IP PMP 10 BOPD + 86 MCFGPD + 152 BWPD.

WORKOVER HISTORY:

05-21-95 POOH W/ ESP PUMP. RIH W/ PPI PKR. SELECTIVELY BREAKDOWN ALL PERF W/ ACID (FOUND ALL PERFS OPEN). USED 1800 GAL. 15% HCL TOTAL. SWAB BACK. PUMP SCALE INHIBITOR SQZ USING 275 GALLONS CHEMICAL AND FLUSH W/ 500 BBLS WATER. RETURN TO PROD W/ ESP PUMP. (OPERATIONS GROUP DID WELLWORK).

11/95 SET RBP @ 3830' W/TREATING PKR @ 3683'. POLY TREAT PERFS F/3754-3794 W/3000 BBLS 3000-5000 PPM X-LINKED POLYMER. ISIP (BHP) 1299 PSI. SWB TST 2 HRS F/3754-3794, SFL @ 160, EFL @ 2000. REC 59 BBLS SLICK WTR. TOH W/PKR, RLSE RBP. SWB 5 HRS 3754-3948. SFL @1600, EFL @2000. REC 151 BBLS SLICK WTR W/TR OIL. FER 31-37 BBLS/HR. TOH W/RBP. TOP.

03/16/05: PERF'D GRAYBURG ZONE FR 3,731' - 3,737' (6', 18 HOLES), 3,754' - 3,757' (3', 9 HOLES), 3,764' - 3,766' (3', 9 HOLES), 3,772' - 3,782' (10', 30 HOLES), 3,787' - 3,794' (7', 21 HOLES), 3,800' - 3,815' (15', 45 HOLES) & 3,820' - 3,832' (12', 36 HOLES).

03/17/05: ACIDIZED GRAYBURG PERFS (3,731' - 3,948') W/5,000 GALS 15% NEFE HCL ACID @ 5 BPM & 1,120 PSIG. AFTER 10 BBLS ACID PMPD, DROPPED 15 & UP TO 40 - 7/8", 1.3 SG.

03/18/05: RIH W/TBG, PMP & RODS. POH W/SAME.

04/04/05: RIH W/RENTED ESP PMP ASSEMBLY.

05/15/05: IN 24 HRS, WELL PMPD 19 BO, 4,060 BW & 29 MCF W/SUB PMP @ 70 HZ 100% RUN TIME. FL 800 FAP.

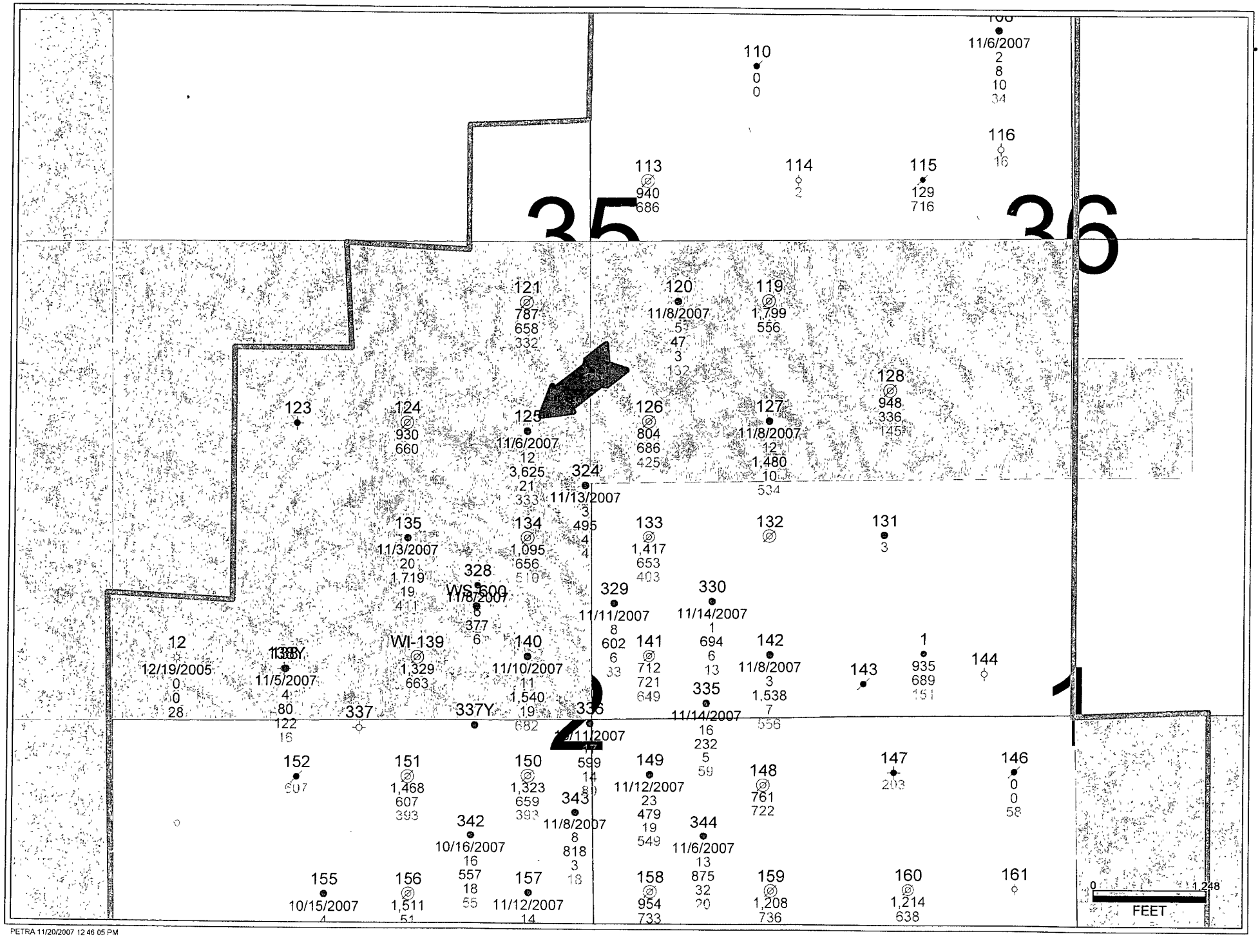
06/21/05: POH W/2-7/8" TBG & LD ESP. RIH W/TD 6000 ESP, SUB PMP & TBG.

07/06/05: 24 HRS, WELL PMPD 27 BO, 5,019 BW & 30 MCF W/SUB PMP @ 65 HZ 100% RUN TIME. FL 338 FAP.

10/21/05: RIH W/MTR, SUB PMP & 2 7/8" TBG. WELL PMPD UP IN 15" & 60 HTZ

AGU #125
WELLBORE DIAGRAM

Additional Data:
T/Queen @ 3429
T/Penrose @ 3536'
T/AGU @ 3713'
T/Grayburg Zone 1 @ 3713'
T/Grayburg Zone 2 @ 3758'
T/Grayburg Zone 3 @ 3818'
T/Grayburg Zone 4 @ 3859'
T/Grayburg Zone 5 @ 3909'
Est T/San Andres @ 3954'



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