

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-35460 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT STATE UNIT ✓
4. Well Location Unit Letter <u>H</u> : <u>2610</u> feet from the <u>NORTH</u> line and <u>1310</u> feet from the <u>EAST</u> line Section <u>15</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>LEA</u>		8. Well Number #776 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 005380 ✓
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG; SAN ANDRES ✓
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: OPEN PAY, ACID STIMULATE ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRUPU. POOH w/sub-pump & tbq.
2. RIH w/6-1/8" bit, 7" scraper, & 2-7/8" tbq to PBD. Clean out well to +/-3,930' if necessary. Circ clean & POOH. Scanlog tbq while POOH.
3. MIRU wireline. TIH w/4" csg gun & perf the following intervals at 2 spf with 180 degree phasing & premium chgs. Correlate depth w/Borehole Compensated Sonic Gamma Ray log dated 5/13/01:
 - a. 3,745 - 3,748' (3',6 holes) 2 spf
 - b. 3,791 - 3,793' (2',4 holes) 2 spf
 - c. 3,820 - 3,823' (3',6 holes) 2 spf

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sherry Pack TITLE REGULATORY ANALYST DATE 1/16/2008

Type or print name Sherry Pack

E-mail address: sherry_pack@xtoenergy.com

Telephone No. 432.620.6709

For State Use Only

APPROVED BY Chris Williams TITLE DISTRICT SUPERVISOR GENERAL MANAGER DATE FEB 07 2008

Conditions of Approval, if any:



Eunice Monument South Unit #776

API 30-025-35460

Form C-103 cont'd

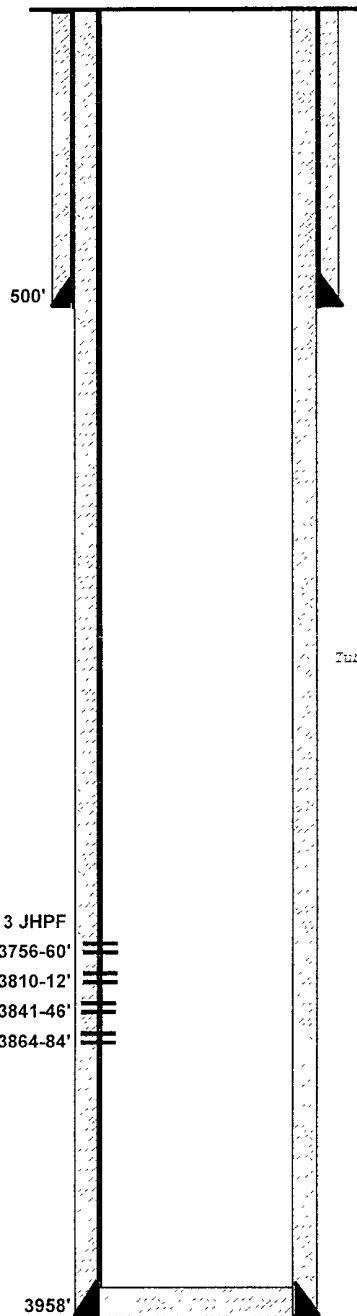
4. POOH w/perf gun & RDMO wireline.
5. PU & RIH w/7" RBP, pkr & collar locator on 2-7/8" workstring. Set RBP @ ~3,830'. PU & test RBP to 500 psi.
6. MIRU pumping. Test lines to 4,000 psi.
7. Pull pkr to 3,650' & set. Monitor backside. Breakdwn perfs from 3,745 - 3,823' & pump 2,500 gals of 20% AcidTol acid w/70 balls in per the following pumping schedule. Max pressure for the job is 3,000 psi. Pump job @ 5-10 bpm.
 - a. Pump 200 gals acid
 - b. Pump 500 gals acid w/10 ballsealers.
 - c. Pump 1,300 gals acid w/60 ballsealers spaced evenly throughout.
 - d. Pump remaining +/- 500 gals acid
 - e. Flush to bottom perf
8. RDMO acid/pumping company.
9. Flow back or RU swab & swab back acid load. Determine flow rate & oil cut.
10. POOH w/pkr, RBP, collar locator, & WS. RIH w/production equipment based on 1,700 bfpd total rate or better estimate based on swab results.
11. RWTP. RDMOPU>

CURRENT WELLBORE DIAGRAM

LEASE: Eunice Monument South Unit	WELL: 776	FIELD: Eunice-Monument	API: 30-025-35460
LOC: 2610 FNL & 1310 FEL, Unit H	SEC: 15	BLK: T21S, R36E	CHEVNO: HC5084
SVY: N.M.P.M.	GL: 3570	CTY/ST: Lea Co., NM	SPUD: 5/7/2001
CURRENT STATUS: Producer	KB: 3576	DF: 3575	TD DATE: 5/13/2001

9-5/8", 36# Csg
Set @ 500' w/350 sx cmt
Cmt Circ.to Surf.
(12-1/4" hole)

7", 20#, K-55 Csg.
Set @ 3958' w/ 1050 SX
Cmt Circ. To Surf
(8-3/4" hole)



Date Completed: 06-30-2001
Initial Prod: 30 BOPD/ 1193 BWPD/ 7 MCFGPD
Initial Formation: Grayburg From: 3756 To: 3884
Completion Data:
Perf 3756-60, 3810-12, 3841-46, 3864-84 Acidized w/ 1250 gals w ball sealers
Acidized again with 2200 gals foamed 50Q CO2 Swab 2 % oilcut Place on pump

5/06 RU Woods Group ESP spoolers RIH w/ESP u-base, ESP 80 hp, 1,310v, 39a mtr (new), (new)lower seal section (TR4-STD/ESP), adaptor, (new)upper seal section (TR4-STD/ESP), Gas separator(TR4-RGS/ESP), ESP Wood Group 100 stg TD/1750 sub pmp (SN# 2D1J14285M), ESP Wood Group 84 stg TD/1750 sub pmp (SN# 2D1J14286M), SN, 2-7/8" x 4' tbg sub, 110' - #6FL mtr lead cable & 3,900' #4 round cable on 121 jts of 2-7/8", 6 5#, J-55, EUE, 8rd tbg PI @ 3,816' ND BOP NU WH Sub pmpd up in 10" RD spoolers

Additional Data:
T/Queen @ 3449'
T/Grayburg Zn 1 @ 3754'
T/Grayburg Zn 2 @ 3793'
T/Grayburg Zn 2a @ 3819'
T/Grayburg Zn 3 @ 3850'
T/Grayburg Zn 4 @ 3886'

Tubing	Location	Lower							
ZONE 1	Desc: Grayburg		TopPerf: 3,756.00	5cmPerf: 3,824.00	CH:	ND			
Object 1	Desc: 7" 20#		Id: PBTB	Depth: 3,530.00					
Object 2	Desc: ESP Intake		Id: PI	Depth: 3,816.00					
Object 3	Desc:		Id:	Depth: 0.00					
Qty	Type	Description	Cond	Top Depth	Btm Depth	Length			
1	manual	Ctrr - U Base	New	3,850.41	3,851.41	1.00'			
1	manual	Mtrr - 90 HP, 1,310 volt, 39 hhp	New	3,829.61	3,850.41	20.80'			
1	manual	Ctrr - Lower Seal TR4-STD/ ESP	New	3,824.31	3,829.61	5.30'			
1	manual	Ctrr - Adaptor	New	3,823.91	3,824.31	0.40'			
1	manual	Ctrr - Upper Seal TR4-STD, ESP	New	3,818.61	3,823.91	5.30'			
1	manual	Ctrr - TR4/RGS/ESP	Used	3,815.59	3,818.61	3.02'			
1	manual	Pmp - TD/1750 ESP 100 Stage	Used	3,797.99	3,815.59	17.60'			
1	manual	Pmp - TD/1750 ESP 84 Stage	Used	3,783.19	3,797.99	14.80'			
1	Other	2-7/8" API SH	New	3,782.19	3,783.19	1.00'			
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sur	New	3,778.19	3,782.19	4.00'			
121	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	Same	6.00	3,778.19	3,772.19'			

