Submit 3 Copies To Appropriate District Office State of New Mexico Office Nice and Netwerl Resources	Form C-103
District I Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION	30-025-36993
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	VO-6174
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Peter Grande State
PROPOSALS.)	8. Well Number
	9. OGRID Number
2. Name of Operator Manzano, LLC	9. OGRID Number 231429
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2107, Roswell NM 88202-2107	Mescalero, North-Cisco
4. Well Location	
Unit Letter: M: 330' feet from the South line and 400' feet from the West line	
Section 1 Township 10s Range 32e	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, ed GL - 4223'	c.)
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE D	RILLING OPNS.□ PAND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB
OTHER: OTHER: Re-completion Operations	
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Squeeze existing San Andres perforations @ 4082'-86', 4095'-4102', 4108'-4112', 4154'-4158' w/cement & pressure test casing after	
squeeze job	
Convert well to salt water disposal well as approved by Administrative Order SWD-1021-A by perforating the injection interval from	
4350' - 4470' and then reporting the fluid level after perforating the injection interval.	
Stimulate as necessary to achieve adequate injection rate RECEVED	
Stimulate as necessary to achieve adequate injection rate	
Install plastic coated tubing & displace tubing – casing annulus with corrosion resistant packet fluid.	
Set marken & procesure test caging & install procesure gauge for leak detection	
Set packer & pressure test easing & fishin pressure gauge for roak detection	HOBBS OCD
Place well on injection with no more than 870 psi injection pressure	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Manager	DATE <u>1/25/08</u>
Type or print name: Mike Hanagan E-mail address: mhanagan@dfn.com Telephone No. 505-623-1996	
For State Use Only	
APPROVED BY: Mus Welliam TITLE DATE B 0 7 2008	
APPROVED BY: Mus Williams TITLE DATH 25 0 7 2000 Conditions of Approval (if any):	