

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

★ **AMENDED**
WELL API NO.
30-025-38297

5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b Type of Completion.
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF
WELL OVER BACK RESVR ☐ OTHER

7 Lease Name or Unit Agreement Name
Encore "12" State Com

2. Name of Operator
Encore Operating, L P

8 Well No

9 Pool name or Wildcat
Vacuum, Atoka-Morrow North (gas)

3 Address of Operator
777 Main ST Ste 1400 Ft Worth, Tx 76102

4 Well Location

Unit Letter M 895 Feet From The South Line and 1100 Feet From The West Line
Section 12 Township 17s Range 34e NMPM County

10. Date Spudded 7/11/07 11 Date T D Reached 8/21/07 12 Date Compl (Ready to Prod) 9/9/07 13 Elevations (DF& RKB, RT, GR, etc.) 4029 GR 14 Elev Casinghead

15 Total Depth ★ 11950 16. Plug Back T D 12790 17. If Multiple Compl. How Many Zones? NO 18 Intervals Drilled By X Rotary Tools Cable Tools

19 Producing Interval(s), of this completion - Top, Bottom, Name
Atoka- Morrow, North 14998-12304 11718-11754 per RBW 20 Was Directional Survey Made NO

21. Type Electric and Other Logs Run
LITHO DENSITY/CN/GR/SONIC 22 Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	471	17 1/2	510sx circ	
9 5/8	40	4790	12 1/4	1235sx circ	
5 1/2	20	11950	8 3/4	1110sx	
				TOC@ 2082'	by Temp Survey per RBW

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	11606	

26 Perforation record (interval, size, and number)
11718 - 11724 6spf
11734 - 11754 6spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
NONE

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in)		
9/15/2007		Flowing			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
9/20/2007	24	17/64		76	2096	0	27579
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	
1400	0		76	2096	0	57.7	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD Test Witnessed By

30. List Attachments

Electric Logs and Inclinations

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed
Name

Title

Date

E-mail Address annwiley@encoreacq.com

Ann Burdette Wiley

Reg. Supervisor

12/14/2007



Encore

Operating, L.P.

*A Subsidiary of
Encore Acquisition Company*

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Fort Worth, Texas 76102
(817) 877-9955
fax: (817) 877-1655

December 14, 2007

Ms. Donna Mull
District 1
New Mexico Oil Conservation
1625 N. French Dr.
Hobbs, New Mexico 88240

Dear Ms. Mullen:

Per our telephone conversation yesterday, I am enclosing an amended copy of a C-105 form for gas well, Encore "12" State Com #1. We had reported the wrong Total Depth on our first submission. It has been corrected to 11,950' and the amended form is enclosed.

Should you have any questions please call me. Thank you for your help in this matter.

Sincerely,

Mary Carter Starkey
Regulatory Analyst