

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Lorraine, Ste. 800 Midland, TX 79701

4. Well Location
Unit Letter A : 651' feet from the North line and 660' feet from the East line
Section 5 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Repair Tbg Leak & Acid Stimulation <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/26/07 MIRU. ND WH. ReIs TAC. NU BOP. RIH & test 107 jts of 2-7/8" tbg. Tag btm @ 3,843'
5/30/07 RU Acidizing Service. Sonic Hammer washed perfs in cased hole: 3,601' to 3,694' & open hole from 3,730' to 3,842' w/289 bbls of 9# brine wtr @ 4.6 BPM @ 1,500 psig while circ to rev pit. Sonic Hammered open hole only w/2,200 gals of 20% 90/10. Flushed acid to btm w/30 BW. PUH w/tbg 50' above top perf @ 3,601'.
6/1/07 TIH w/2-7/8" J-55 tbg. Tagged fish @ 3,829' worked dwn to 3,832'. POOH w/122 jts of 2-7/8" tbg, did not recover fish. RIH slotted MAJ, 2-1/4 pmp bbls, 8 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg, TAC & 112 jts 2-7/8" 6.5#, J-55, EUE, 8rd tbg. Set TAC 18 pts of tension. Cont'd. on next pg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 01/23/08
E-mail address: kristy_ward@xtoenergy.com
Type or print name Kristy Ward Telephone No. 432-620-6740

For State Use Only
APPROVED BY Chris Williams TITLE CC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 07 2008
Conditions of Approval, if any:

Eunice Monument South Unit #184
Repair Tbg leak & Acid Stimulation
Page 2

6/1/07 RIH w/3' plunger & SV, 2 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 3 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 4 - 1-1/2" K-bars, 1" x 4' stabilizer, 6 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 3 - 1-1/2" K-bars, 83 - 7/8" D-90 rods, 47 - 1" D-90 rods, 2 - 1" D-90 pony subs (6', 4'), 1-1/2" SM PR. RWTP.

6/12/07 In 24 hrs., well made 4 BO, 336 BW & 3 MCF.

7/19/07 MIRU PU. Flush 30bbls of FW.

7/20/07 Pmp 10 bbls dwn tbg & drop SV & press up tbg (couldn't catch press). POH w/tbg & pmp bbl (Found hole in tbg). RIH slotted MAJ, 2-1/4 pmp bbls, 8 jts of 2-7/8", 6.5#, J-55, EUE, 8rd tbg, TAC & 112 jts of 2-7/8" 6.5#, J-55, EUE 8rd tbg. Set TAC 18 pts of tension.

7/21/07 RIH w/3' plngr & SV, 2 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 3 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 4 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 6 - 1-1/2" K-bars, 1" x 4' stabilizer sub, 3 - 1-1/2" K-bars, 83 - 7/8" D-90 rods, 2 - 1" D-90 pony subs (6' & 4') & 1-1/2" x 26' SM PR. RDMO PU. RWTP.

7/23/07 In 24 hrs, well made 8 BO, 384 BW & 3 MCF.

10/19/07 MI & set a Lufkin 640-305-168 pmpg unit running @ 7 SPM.

11/10/07 MIRU PU. Replace PR & PR Coupling. RWTP.

1/4/08 MIRU PU. PU & RIH w/FT. Latch onto fish. LD 33 - 1" D-90 rods, 35 - 7/8" D-90 rods.

1/5/08 PU & RIH as followed. 1-1/2" x 8' GA, 2-1/2 SV, 2-1/4" plngr, 20 - 1-1/2" K-bars, 35 - 7/8" D-90 rods, 47 - 7/8" D-90 rods, 14 - 1" D-78, 34 - 1" D-78 rods, 5 - 1" D-78 subs & 1-1/2 x 26 SM PR. Load tbg w/9 bbls of 2% KCL wtr. Pump up in 4 strks to 500 psig. RDMO PU. RWTP.