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SIGNATURE SIGNATURE SIGNATURE SIGNATURE Regulatory Analyst DATE 01/23/08 Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com Type or print name Kristy Ward Telephone No. 432-620-6740 For State Use Only APPROVED BY Office OC DESTRICT SUPERVISOR/GENERAL MANAGER FEB 0 7 2008	I hereby certify that the information a grade tank has been/will be constructed of a	bove is true and complete to th stosed according to NMOCD guideli	e best of my knowledg nes, a general permit	e and belief.	I further certi ached) alternati	fy that any pit of ive OCD-approve	r below- ed plan	
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