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FEB = 7 2008

	New Mexico	Form C-103
Office District I	land Natural Resources	October 25, 2007
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-025-05140 -
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSER	VATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1220 Sou	th St. Francis Dr.	STATE FEE 🔀
1000 Rio Brazos Rd , Aztec, NM 87410 District IV Santa I	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		,
87505 SUNDRY NOTICES AND REPORTS (N WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	DONTON North Wolfren A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FO	RM C-101) FOR SUCH	Agree # 89100 87390
PROPOSALS) 1. Type of Well: Oil Well Gas Well Mother	Tainetile 102011	8. Well Number
2. Name of Operator	engrepien voin	9. OGRID Number
Stephens + Juhason Operations	COMPANY	019958
		10. Pool name or Wildcat
P.O. Box 2249 Wichita Fel	15 TX 76307	Destor Wolferms
1.4 Well Location		
Unit Letter H: 2130 feet from the N line and bbo feet from the line		
Section 26 Township 145 Range 376	NMPM County _	Pa
11. Elevation (Show)	vhether DR, RKB, RT, GR, etc)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO	•	
TEMPORARILY ABANDON	☐ COMMENCE DRI	LLING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔲
	57 Leasting to m	- du fau OCD inamastian affar BRA
OTHER	rules and the terms of the One	eady for OCD inspection after P&A We actor's nit permit and closure plan
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
1.VI		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		(-
All other environmental concerns have been addressed	as per OCD rules.	
Pipelines and flow lines have been abandoned in accord	lance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the a	nnronriate District office to sch	edule an inspection. If more than one
inspection has to be made to a P&A location because it does	not meet the criteria above a r	penalty may be assessed.
inspection has to be made to a 1 terr location decade it does	in in the critical and to the are	·
SIGNATURE SOB Shuu	TITLE Engineer	Date <u> </u>
TYPE OR PRINT NAME Bub Bilmure	EMAIL DIN	F PHONE 94 242 411
TYPE OR PRINT NAME /Sub 6./MURC	E-MAIL: 18671 prive @ S	COC. Del PHUNE: 190-125-2166
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE