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FEB - 7 2008

	f New Mexico	Form C-103
District I	and Natural Resources	October 25, 2007 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	TALESTONI PARTICIONI	30-025-05/44
1301 W Grand Ave, Artesia, NM 88210 OIL CONSER	VATION DIVISION	5. Indicate Type of Lease
1000 D - D D - A ND 4 97410	th St. Francis Dr.	STATE FEE 🔀
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE	EPEN OR PLUG BACK TO A	Δ /
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FC PROPOSALS)	RM C-101) FOR SUCH	Pupe. I.D.
1. Type of Well: Oil Well Gas Well Other		8. Well Number 9
2. Name of Operator	•	9. OGRID Number
Strakens a Schaser Operation	umpuny	10. Pool name or Wildcat
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	
P.O. Bux 2249 Wichite	TILS 1x 16.301	Wester Devosion
4. Well Location Will Location		
Unit Letter : bb feet from the line and 198 feet from the line Section 26 Township 195 Range 376 NMPM County Les		
Section 36 Township Range 3	whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow	whether DR, RRD, RT, OR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO		<u> </u>
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL	COMMENCE DRI	
PULL OR ALTER CASING	CASINO/OEMEN	
OTHER:	☐ 🔀 Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accor-	lance with 19.15.9.714.B(4)(b)	NMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because it does	not meet the criteria above, a p	penalty may be assessed.
77101	<i>E</i> .	
SIGNATURE JOB Skuer	TITLE Haginer	DATE 2-6-08
TYPE OR PRINT NAME Bub 6, 1/non	F-MAIL: R. Maria	1 15 10 PHONE 94. 222.2161
For State Use Only	P-INITIO () OI / WILL G	100, 100 110 N. 170-183 1106
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		