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FEB - 7 2008

	tate of New Mexico	Form C-103 October 25, 2007
District I 1625 N French Dr, Hobbs, NM 88240	Aiherals and Natural Resources	WELL API NO.
	NSERVATION DIVISION	30-015-05/93  5. Indicate Type of Lease
District III 122	0 South St. Francis Dr.	STATE FEE FEE
<u>District I v</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERM	ЛТ" (FORM C-101) FOR SUCH	T. D. Pope
PROPOSALS) 1. Type of Well: Gas Well Other		8. Well Number 13
2. Name of Operator	d: .	9. OGRID Number
3. Address of Operator	retition Company	10. Rool name or Wildcat
An Bux 2248 Will	1.1/4 Ells Tx 76307	Denter Dovonian
4. Well'Location		
Unit Letter 3: 660 feet from the V line and 710 feet from the 15 line  Section 35 Township 45 Range 376 NMPM County 66		
Section 35 Township/45 Range 376 NMPM County 6.		
3820 DF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON ☐ CHANGE PLA PULL OR ALTER CASING ☐ MULTIPLE CO		
OTHER:    Description   Location is ready for OCD inspection after P&A		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plant.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)  All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from		
non-retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one		
inspection has to be made to a P&A location because	e it does not meet the criteria above, a p	penalty may be assessed.
TYPE OR PRINT NAME SUL 6. Incr	TITLE Frysen	DATE <b>2-6-05</b>
TYPE OR PRINT NAME 7.14 6.14	E-MAIL: Postonia (	© 506. N. 14HONE: 4911-)23-2111
For State Use Only		
APPROVED BY:  Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (if any):		