

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-25570

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-9774

7. Lease Name or Unit Agreement Name

State "T" **Devonian**

8. Well Number

9

9. OGRID Number

228051

10. Pool name or Wildcat

Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Shut-in

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter **K** : **2415** feet from the **South** line and **1650** feet from the **West** line
Section **2** Township **15S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

KB 3812'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1- Notify OCD
- 2- Move in & rig up service rig
- 3- Cut and recover 200' of tubing with electric cable below tight spot/parted casing at 9,995'
- 4- Check and repair 5 1/2" collapsed casing to full ID of 4,892' in order to pull 4.5" motor
- 5- Latch onto tubing and try to pull out fish
- 6- Re-cut tubing and cable 15' above submersible pump if unable to pull out fish
- 7- Jar and fish out submersible pump
- 8- Check and test 5 1/2" casing
- 9- Squeeze off and drill. Conduct pressure test, Clean up wellbore to PBTD
- 10- Run gauge ring and caliper
- 11- Run pumps and tubing in the hole
- 12- Rig down and move out service rig
- 13- Test and report test results
- 14- Clean location

RECEIVED

FEB 08 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Vice President - Operations DATE 2/7/08

Type or print name Oscar Nosrati E-mail address: oscar.nosrati@americoenergy.com Telephone No. 713-984-9700

For State Use Only

APPROVED BY:  TITLE _____ DATE FEB 08 2008

Conditions of Approval (if any): OG FIELD REPRESENTATIVE & STAFF MANAGER