Form 3160-5 (September 2001)

## UNITY STATES DEPARTMEN'S IF THE INTERIOR BUREAU OF LAND MANAGEMEN

FORM APPROVED OMB No 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

NM - 55133

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter any 2008 abandoned well. Use Form 3160-3 (APD) for such proposals.

apandoned we	000 1 01111 0 100-0 (A1 D)	nor such proposan	o o of		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				NM061P35 - 87C434	
Oil Well Gas Well Other				8. Well Name and No.	
2. Name of Operator				Big Lucky Lake #1	
Nadel And Gussman Permian	T			9. API Well No.	
3a. Address		3b. Phone No. (include area code)		30-005-21063	
601 N. Marienfeld, Suite 508, Mi		432-682-4429		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T, R., M., or Survey Description)			Little Lucky Lake Morrow  11. County or Parish, State	
660 FSL, 1980 FEL Unit O, Sec 30, T15S, R30E	•		11. County of Failsh, State		
Jan 0, 500 50, 1155, 1255			Chaves Co.	NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATUI	RE OF NOTICE, RE		
TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	ĺ	Well Integrity
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Ţ	Other
Bubsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	ndon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		***
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready to the status on 8/19/04 and it was grant. This well is only capable of prodishares a 160 acre proration unit was we could use it to produce this production.	extension of this well's TA status eaks. The BLM approved TA sed until 8/19/05. We would like using from the Morrow and share are not shutting in any product proration unit should we lose that Lake #2 we could not econ APPROVED APPROVENDING	de the Bond No. on file esults in a multiple compiled only after all requires for a period of 12 mostatus for 12 monthes to request that the TA ares a 160 proration unction by keeping the way to be Big Lucky Lake #2 nomically re drill the way TED FOR 9	with BLM/BIA. Require detion or recompletion in ements, including reclamments. This well was Towhich ended on 2/27/20 a status be granted untit with the Big Lucky I cell TA'D. Nadel and Gwellbore. Given the smell but we could economic MONTH PE	d subsequent re a new interval, nation, have bee  A'D on Feb. 2'  003. We reque 1 10/18/08.  Lake #2 which Gussman woul mall volume of pmically return  ERIOD	ports shall be filed within 30 day a Form 3160-4 shall be filed once on completed, and the operator had 7, 2002. At that time a MIT ested an extension of the TA is still active. Since this well d prefer not to plug this well f gas produced from this a the Big Lucky Lake #1 to
GARY GOUR PETROLEUM EN	GINEER		DITIONS OF		
14. 1 hereby certify that the foregoing is true and correct  Name (PrintedlTyped)					
Kem E. McCready	Title NM	Operations MGR			
Signature Ten 9 M (Collegles Date October 18, 2007					

THIS SPACE FOR FEDERAL OF

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per

Last production from this well was 10/1993. Wells that have been non operational for 10 years are to be plugged. This TA approval is for 9 months. The well shall be utilized or plugged and abandoned by 07/19/2008. Submit a P & A plan to this office for approval by 04/19/2008.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.