

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

May 27, 2004

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

FEB - 5 2008

HOBBS OCD

RECEIVED

WELL API NO.

30-025-03962

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Catron B State

8. Well Number

1

9. OGRID Number

124768

10. Pool name or Wildcat

Arkansas Junction Queen Gas

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

MNA Enterprises Ltd. Co.

3. Address of Operator

106 West Alabama, Hobbs, New Mexico 88242

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East lineSection 11 Township 18-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,217' GR

Pit or Below-grade Tank Application ☐ or Closure ☒Pit type steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_Pit Liner Thickness: steel pit mil \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material steel

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe prop used or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.

Liability under bond is retained until surface restoration is completed.

See attached plugged wellbore diagram

01/21/08 Moved Triple N rig #24 &amp; plugging equipment toward location. No work on well.

01/22/08 Contacted NMOCD, Maxi Brown, 9:30 am. RU plugging equipment, set steel working pit. Unseated pump and POOH laying down rods and pump. ND wellhead, NU BOP. RIH w/ tubing, tagged packer @ 4,544'. RU cementer, loaded hole, and pumped 25 sx C cmt w/ 3% CaCl<sub>2</sub> @ 4,544'. PUH w/ tubing. SDFN.

01/23/08 Contacted NMOCD, Mark Whittaker, 9:00 am. RIH w/ tubing, tagged cmt @ 4,329'. RU cementer, circulated hole w/ mud. PUH w/ tubing to 3,185' and pumped 25 sx C cmt 3,185 - 2,814'. POOH w/ tubing. RIH w/ wireline and cut casing @ 1,866', POOH w/ wireline. ND BOP and wellhead. RU casing tools, LD 44 1/2 jts 4 1/2" casing. RD casing tools. NU crossover flange and BOP. RIH w/ tubing to 1,933', loaded hole, and pumped 60 sx C cmt @ 1,933'. PUH w/ 40 jts tubing, SDFN.

01/24/08 Contacted NMOCD, Mark Whittaker. RIH w/ tubing, tagged cmt @ 1,668'. RU cementer, circulated hole w/ mud. PUH w/ tubing to 374' and pumped 40 sx C cmt w/ 3% CaCl<sub>2</sub> 374 - 245'. POOH w/ tubing, WOC. RIH w/ wireline and tagged cmt @ 245'. POOH w/ wireline. RIH w/ tubing to 60', loaded hole, and circulated 20 sx C cmt 60' to surface. POOH w/ tubing. ND BOP. RDMO.

Cut off wellhead &amp; anchors, installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE Engineer, Triple N Services, Inc. DATE 02/04/08Type or print name James F. Newman, P.E.E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: [Signature] TITLE UC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 12 2008

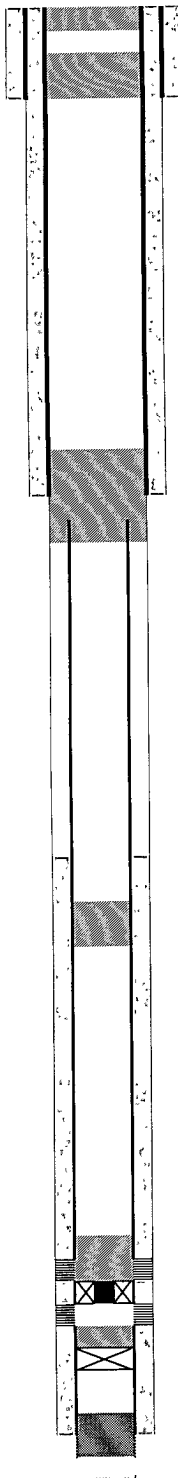
Conditions of Approval (if any):

# **PLUGGED WELLBORE SKETCH** **MNA Enterprises Ltd. Company**

Date February 4, 2008

RKB @ \_\_\_\_\_  
 DF @ \_\_\_\_\_  
 GL @ 4,217'

Lease & Well No.	Catron B State #1
Legal Description	Unit A, 660 FNL & 660 FEL, Section 11, T18S, R36E
County	Lea State: New Mexico
Field	Arkansas Junction Queen Gas
Date Spudded:	
API Number	30-025-03962
Status	Plugged 01/24/08



**20 sx C cmt 60' to surface, circ cmt**

**13-3/8" csg @ 320' cmt'd w/ 300 sx, circ.**

**40 sx C cmt 374 - 245' TAGGED**

12-1/4" Hole

8-5/8" 24# csg @ 1,855' cmt'd w/ 550 sx, circ

**60 sx C cmt 1,933 - 1,668' TAGGED**

**Cut & pulled 4 1/2" casing from 1,866'**

Top of Salt @ ~1,905'

TOC @ 2,800' calculated

Base of Salt @ ~3,085'

**25 sx C cmt 3,185 - 2,814'**

8" hole

**circulated plugging mud**

**25 sx C cmt 4,544 - 4,329' TAGGED**

2 jspf 4,475 - 4,493'

Arrow Packer @ 4,544'

2 jspf 4,592 - 4,594' & 4,635 - 4,653'

CIBP @ 4,660' set previously

*junk in hole @ 4,770', unable to fish or drill thru during re-entry*

4-1/2" 10.5# csg @ 5,132', cmt'd w/ 666 sx

TOC @ 2,800' calculated

PBTD @ 4,770'



**PLUGS SET 01/21/08 thru 01/24/08**

- 1) 25 sx C cmt 4,544 - 4,329' TAGGED
- 2) circulated plugging mud
- 3) 25 sx C cmt 3,185 - 2,814'
- 4) Cut & pulled 4 1/2" casing from 1,866'
- 5) 60 sx C cmt 1,933 - 1,668' TAGGED
- 6) 40 sx C cmt 374 - 245' TAGGED
- 7) 20 sx C cmt 60' to surface, circulated cmt