

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-060943

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3a. Address
P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
(432)689-5200

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
SOUTH JUSTIS UNIT D-17

9. API Well No.
30-025-11583

10. Field and Pool or Exploratory Area
JUSTIS BLBRY-TUBB-DRINKARD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 330' FEL (UNIT LETTER I)
SEC 14, T25S, R37E

11. Country or Parish, State
LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Frac stimulate to increase production
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

START DATE: 11/30/2007

Sand Fracture stimulation to increase production. Tag PBTD at 6000' OK. Spot 2000 gal of 15% NEFE HCL Double-Inhibited acid from 5975' to 4778'. Perforate 7" casing with additional holes at 5054', 5059', 5075', 5083', 5756', 5766', 5826', 5894', w/ 2SPF, 16holes. Acidize Blinbry-Tubb perms 5054'-5971' with 5000 gal 15% NEFE HCL acid and 5000 gal gelled brine and 10,000 # rock salt at 9 BPM and 500#. Frac Blinbry-Tubb perms 5054'-5971' with 92,500 gal 25 # X-linked gel and 212,790 #'s 20/40 Badger Brown Sand at 40 BPM and 3566 # average treating pressure. CO₂ sand fill from 5680-6002'. Run rods, pump and tbg. Put well back on production.

RECEIVED

FEB - 5 2008

HOBBS OCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

KENT WILLIAMS

Title SENIOR PETROLEUM ENGINEER

Signature

Kent Williams

Date 01/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 12 2008

Date

FEB 2 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWN

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE