Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OMB No 1004-0137 Expires. July 31, 2010

5. Lease Serial No. LC-060946

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				If Indian, Allottee o	r Tribe Name
SUBM	IT IN TRIPLICATE – Other	7.	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ✓ Oil Well Gas Well Other				8. Well Name and No. SOUTH JUSTIS UNIT E-25	
Name of Operator LEGACY RESERVES OPERATING LP			9.	API Well No. 30-025-11769	
3a. Address P.O. BOX 10848 MIDLAND, TX 79702		3b. Phone No. (include area of (432)689-5200	· 1		Exploratory Area TUBB-DRINKARD
4. Location of Well (Footage, Sec., T. 2310' FSL & 990' FWL (UNIT LETTER L) SEC 25, T25S, R37E	i) /	11. Country or Parish, State LEA, NM		State	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE,	REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Producti Reclama	on (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		arily Abandon	Other Frac stimulate to increase production
Final Abandonment Notice	Convert to Injection	Plug Back	Water D		
13. Describe Proposed or Completed C	Operation: Clearly state all pe	rtinent details, including estimat	ted starting date o	f any proposed worl	k and approximate duration thereof. I

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

START DATE: 12/12/2007

Sand Fracture stimulation to increase production. Tag PBTD at 5990' OK. Spot 2000 gal 15% NEFE HCL acid from 5958'-4779'. Perforate 7" casing with additional holes at 5060', 5066', 5119', 5273', 5346', 5400', 5472', 5720', 5756', 5850' w/ 1 SPF, 10 holes. Acidize Blinebry-Tubb perfs 4988-5954' with 5000 gal 15% NEFE HCL acid and 5000 gal gelled brine and 10,000 # rock salt and 70 ball sealers at 9.6 BPM and 1027#. Frac Blinebry-Tubb perfs 4988'-5954' with 92,500 gal 25 # X-linked gel and 220,000 #'s 20/40 Badger Brown Sand at 40.3 BPM and 3164# average treating pressure. CO sand fill from 5748-5990'. Run rods, pump and tbg. Put well back on production.

RECEIVED

FEB - 5 2008

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14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)							
KENT WILLIAMS	Title SENIOR PETROLEUM ENGINEER						
Signature / Lord Well'come	Date 01/18/2008	ACCEPTED FOR RECORD					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Title FE	3 1 2 2008 FEB 2 2008					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ertify ould Office	A Como,					
Title 18 U S.C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any perfectious or fraudulent statements or representations as to any matter within its jurisdiction	erson knowingly and willfully to m	ake to any department of agency of the United States any false,					