OCD-HOBBS

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANAGEMENT -

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

	WIGHING OF THE	IIII J		1	tpires. July 51, 2010			
BUR	EAU OF LAND MAN	5. Lease Serial No. LC-032579E						
SUNDRY N	OTICES AND REPO	6. If Indian, Allottee or Tribe Name						
		to drill or to re-enter a						
abandoned well.	Use Form 3160-3 (A	PD) for such proposa	ls.	·				
	T IN TRIPLICATE – Other	instructions on page 2.		7. If Unit of CA/Agree	ement, Name and/or No.			
1. Type of Well				8 Well Name and No.				
✓ Oil Well ☐ Gas W	/ell Other	SOUTH JUSTIS UNIT D-26						
2. Name of Operator LEGACY RESERVES OPERATIN	NG LP			9. API Well No. 30-025-11798				
3a. Address / 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area				
P O BOX 10848 MIDLAND, TX 79702		(432)689-5200		JUSTIS BLBRY-	TUBB-DRINKARD			
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 990 FSL & 330 FEL (UNITLETTER P)				11. Country or Parish, State				
SEC 26, T25S, R37E		/	LEA, NM					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	CE, REPORT OR OTHE	ER DATA			
TYPE OF SUBMISSION	, TYPE OF ACTION							
Notice of Intent	Acıdize	Deepen	Deepen Prod		Water Shut-Off			
Notice of friend	Alter Casing	Fracture Treat	Recla	imation	Well Integrity			
Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other Frac stimulate to			
Subsequent Report Change Plans		Plug and Abandon Tem		orarily Abandon	increase production			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	r Disposal				
13. Describe Proposed or Completed Opthe proposal is to deepen directions Attach the Bond under which the was following completion of the involvesting has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro ed operations. If the operation Abandonment Notices must lead to the company of	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	d measured an BLM/BIA. R on or recomp	d true vertical depths of equired subsequent repo letion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once			

START DATE: 11/29/2007

(Instructions on page 2)

Sand Fracture stimulation to increase production. Tag PBTD at 6000' OK. Perforate 7" casing with additional holes at at 5046', 5054', 5095', 5670', 5676', 5707', 5717', 5732', 5776', 5840', 5936' w/ 1 SPF, 11 holes. Acidize Blinebry-Tubb perfs 5054'-5986' with 7000 gal 15% NEFE HCL acid and 5000 gal gelled brine and 10,000 # rock salt at 9.5 BPM and 813#. Frac Blinebry-Tubb perfs 5054'-5986' with 92,500 gal 25 # X-linked gel and 183,397 #'s 20/40 Badger Brown Sand at 38 BPM and 3465# average treating pressure. CO sand bridge at 5375'. CO frac sand fill from 5707-6010'. Run rods, pump and tbg. Put well back on production.

RECEIVED

FEB - 5 2008

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				10	88	3 00 1			
KENT WILLIAMS	Title SENIOR PETROLEUM ENGINEER								
Signature Kent William	Date	Date 01/18/2008			ACCEPTED FOR RECORD				
THIS SPACE FOR FEI	DERAL	OR STATE OFFICE U	ISE						
Approved by		FEB 1	2 20		FEI Date	3 2 2008	3		
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	Office	BURFAU OF LAND MANAG			GEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for an fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		knowingly and willfully to make to	any de	partmen	t or agency of	the United States a	ny fatse,		

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