Submit 3 Copies To Appropriate State of New Mexico Form C-103 District Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II 30-025-11902 OIL CONSERVATION DIVISION 1301 W Grand Ave , Artesia, NM 5. Indicate Type of Lease 1220 South St. Francis Dr. 88210 STATE 🛛 🧹 FEE 🗆 District III Santa-Fe-NM-87505 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 B-229 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR LE SOUTH JUSTIS UNIT, 1. Type of Well: Oil Well Gas Well Other 8. Well Number LEGACY RESERVES OPERATING LP 2. Name of Operator 9. OGRID Number 240974 3. Address of Operator P.O. BOX 10848 10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD MIDLAND, TX 79702 4. Well Location Unit Letter 660 feet from the NORTH line and 560 feet from the East line. Section Township T25S Range R37E **NMPM LEA** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3045' GL Pit or Below-grade Tank Application ☐ or Closure ☐ Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A П \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. ESTIMATED START DATE: 12/15/2007 Sand Fracture stimulation to increase production. Perforate 7" casing with additional holes at 4996', 5022', 5050', 5060'. 5070', 5080', 5106', 5152', 5228', 5474', 5502', 5514', 5688', 5698', 5716', 5722', 5746', 5775', 5786', 5810', 5816', 5834' w/ 1 SPF, 22 holes. Acidize Blinebry-Tubb perfs 4996-5939' with 5000 gal 15% NEFE HCL acid and 5000 gal gelled brine and 10,000 # rock salt Frac Blinebry-Tubb perfs 4996'-5939' with 92,500 gal 25 # X-linked gel and 220,000 #'s 20/40 Badger Brown Sand at 40 BPM. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan . SIGNATURE TITLE: SENIOR PETROLEUM ENGINEER DATE 1/18/2008 Type or print name **KENT WILLIAMS** E-mail address: Telephone No (432)689-5200 For State Use Only **APPROVED** OC PIELD REPRESENTATIVE HISTAFF MANAGRATE FEB 1 2 2008

Conditions of Approval (if aby):