

Submit 3 Copies To Appropriate  
District/Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-11902  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
B-229

JAN 29 2008

RECEIVED  
HOBBS OCC

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT H
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 27
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702		10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>560</u> feet from the <u>East</u> line. Section <u>36</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3045' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Frac stimulate to increase production  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

START DATE: 12/15/2007

Sand Fracture stimulation to increase production. Tag fill at 5842'. Attempt to CO w/ bailer. Could not make any additional hole. Spot 2000 gal 15% NEFE HCL acid from 5842'-4730'. Perforate 7" casing with additional holes at 4996', 5022', 5050', 5060', 5070', 5080', 5106', 5152', 5228', 5474', 5502', 5514', 5688', 5698', 5716', 5722', 5746', 5775', 5786', 5810', 5816', 5834' w/ 1 SPF, 22 holes. Acidize Blinebry-Tubb perfs 4996-5939' with 5000 gal 15% NEFE HCL acid and 5000 gal gelled brine and 10,000 # rock salt and 70 ball sealers at 9.3 BPM and 842#. Frac Blinebry-Tubb perfs 4996'-5939' with 92,500 gal 25 # X-linked gel and 208,230 #'s 20/40 Badger Brown Sand at 38.7 BPM and 3662# average treating pressure. CO frac sand fill from 5780'-5860'. Run rods, pump and tbg. Put well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE 1/28/2008

Type or print name KENT WILLIAMS E-mail address: Telephone No. (432)689-5200  
For State Use Only

APPROVED BY: Gay W. Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 12 2008  
Conditions of Approval (if any):