Submit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and		Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II	Energy, witherars and	Tratulal Resources	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVAT		30-025-38605 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	,		V-7612
SUNDRY NOT (DO NOT USE THIS FORM FOR PROP	TCES AND REPORTS ON THE STATE OF THE STATE O	EINES CONTELLIGENCE TO A CONTELLIGENCE TO A CONTELLIGENCE TO A CONTENT OF A CONTENT	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT" (FORM C-	101) FOR SUCH	HIGHTOWER STATE UNIT
1. Type of Well: Oil Well 2. Name of Operator MUR	Gas Well Other	FEB - 4 2008	8. Well Number 2
•	CHISON OIL & GAS, INC.		9. OGRID Number 015363
PLAN	MIRA VISTA BLVD. IO, TX. 75093-4698	OBB9 OC	Pool name or Wildcat HIGHTOWER, PERMO PENN
4. Well Location Unit Letter J:	2080 feet from the SO	UTU line and	1/25 fortformal FAST 1:
Section 27	Township 12S	UTH line and Range 33E	1625 feet from the <u>EAST</u> line NMPM County LEA
	11. Elevation (Show wheth		
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Ground	vaterDistance from nearest	fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mi		,	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	TENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	•	
PULL OR ALTER CASING	MULTIPLE COMPL		-
OTHER:	Г	OTHER:	П
13. Describe proposed or com	pleted operations. (Clearly sta	te all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed w or recompletion.	ork). SEE RULE 1103. For N	Aultiple Completions: Att	ach wellbore diagram of proposed completion
•			
Spud well w/ 17-1/2" hole	@ 2100 HRS. 1/27/08. Drille	d 17-1/2" hole to a depth	of 370'. Run 13-3/8" as follows:
	1 Texas Pattern Shoe 1 Jt. 13-3/8" 54.5# J-55 L	1' T&C 37'	
	1 Float Collar	1,	
•	9 Jts. 13-3/8" 54.5# J-55 L		
Set casing @ 370'. Cemer	t w/ 390 SXS. Class "C" + 2%	374' 6 CaCl + .125# CF. Plug	down. Bump plug with 450 PSIG.
Floats held OK. Circulate	83 SXS to reserve pit. WOC.	Cut off conductor and car	sing. Weld on wellhead and test to
WOC total of 23-1/2 HRS.	apple up BOPE. WOC 18 HR TIH w/ bit and drill cement	S prior to testing BOPE to and float collar Test case	o 600 PSI. Held OK for 30 min. ling to 600 PSI. Held OK for 30 min.
Drill shoe and resume drill	ing 12-1/4" hole.	and from Contain Fest out	ing to ooo i Si. Tield OK for 50 min.
The Land Colored Color			
grade tank has been/will be constructed or	above is true and complete to closed according to NMOCD guide	the best of my knowledge lines ⊠, a general permit □ c	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE (LUWLE)	rall TITE	E <u>Vice President Oper</u>	ations DATE 1/30/2008
Type or print name A. Arnold Na. For State Use Only	E-mail address:	arnall@jdmii.com	Telephone No. (972) 931-0700
APPROVED BY:	11/1/00	PIELD REPRESENTATIV	F W/STAFF MANAGES 1 0 2000
MEENUVELIBY: ~\\a\\a\		A second same same same	DATE FEB 1 2 ZUUG