Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-12135
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		`
	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ION FOR PERMITRE CEIVED	Max Gutman
1. Type of Well: Oil Well 🛛 Ga	s Well Other	8. Well Number #4
2. Name of Operator	IANI 1 / 2000	9. OGRID Number
Hanson Operating Company, Inc.	JAN 1 4 2008	009974
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 1515, Roswell, NM 88202-	HOBBS OCD	Paddock and Blinebry
4. Well Location		
	2080 feet from the <u>North</u> line and	1980 feet from the West line
Section 19	Township 22 South Range 38 East	NMPM Lea County
1	1. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3348' GR Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
osis, construction		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗌 P	LUG AND ABANDON 🔲 REMEDIAL WO	
		RILLING OPNS.□ P AND A □
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CEME	NT JOB
OTHER:	□ OTHER:	
13. Describe proposed or complete	d operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
	" Edward.	
8/17/2007: MIRU pulling unit. Fish rod part at 3000'. Unseat pump. POH with rods and pump. NU BOP.		
POH with tubing. SD for repairs.		
8/20/2007: RIH. Latch on to RBP at 5150' and release. TOH and LD.		
8/21/2007: RIH with new production tubing. ND BOP. RIH with rods and new pump. RU pump jack. Hang		
well on and space out. Start pumping. Down. SI.		
8/25/2007: Start pumping. RDMO. Well placed on production.		
Downhole commingling Paddock and Blinebry formations under DHC-320		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
grade tank has been/will be constructed or close	d according to NMOCD guidelines [], a general permit [☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE CASA().	mith TITLE Production Analy	DATE 01/10/2008
	Tomorrow A Milly	D/(1D_01/10/2000
Type or print name Carol J. Smith	E-mail address: hanson@d	fn.com Telephone No. 505-622-7330
For State Use Only		
APPROVED BY:	TITLE Geo	logist DATE FEB 1 3 2008
Conditions of Approval (14 any):	11122 000	logist Date Date