Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals and Natural Resources								Form C-105 Revised June 10, 2003					
District i* ·							H	WELL API NO.					
1625 N French Dr., Hobbs, NM 88240 District II								- I	30-025-38309				
District III District III 1 2008 Oil Conservation Division 1220 South St. Francis Dr.								:	5. Indicate Type of Lease				
1000 Rio Biazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505								- -	STATE FEE State Oil & Gas Lease No.				
1220 S St Francis Dr., SantaFe, N. 45 D D D D D D D D D D D D D D D D D D								1	State Off & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Lease Name				
	L 🔲 GA	S WELL	DRY		OTHERP&A_		7	.		_			
NEW ☐ WORK ☐ DEEPEN ☐ PLOG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER								OXY MARSH HAWK SICH					
2. Name of Operator CHU OPERATING INC. FEB 07 2008								18	B. Well No.				
CHI OPERATING,						`			#2 9. Pool name or Wildcat				
3. Address of Opera	ator				OC	D-AR	TESIA	'	9. Pool name of windcat				
P.O. BOX 1799, M	IDLAND, TE	EXAS 79702	2					L					
4. Well Location Unit Letter	:	1980	Feet Fror	n The	NORTHLin	e and	_1650	_ Feet	From The	west_		Line	
Section	21		Towns	hip 16S	S Ra	inge 32	Е	NM	PM L	EA		County	
10. Date Spudded	11. Date T.	D. Reached	12. D	ate Com	pl. (Ready to Prod.)	13	Elevations (l		F& RKB, RT, GR, etc.) 14. Elev. Casinghead				
10/01/07 15. Total Depth	11/04/07	Plug Back T.I	P&A		Iultiple Compl. How		3-4355'	ıls	Rotary Tools	1	Cable T	onls.	
	10. 1	iug Dack 1.1	J.	Zon		ividity	Drilled By		Rolling Tools			.0015	
12860' 19. Producing Inter	val(s) of this	completion	- Ton Bott	tom Nan	ne.		1		1 20). Was Dire	ctional Su	irvev Made	
15. I fodderiig inter	vai(5), or dis	completion	10p, 20t						20. Was Directional Survey Made				
21. Type Electric an	nd Other Log	s Run							22 Was Well (Cored			
23.					ING RECOR			tring					
CASING SIZE	<u> </u>	WEIGHT LB		Ε	DEPTH SET		OLE SIZE 17 1/2"		CEMENTING RECORD AMOUNT PULLED 550sx "C" circ-6sx surface				
13 3/8" 9 5/8"		68# J55 40# J55/N80			600' 4508'		12 1/4"		2150sx "C" circ 172		-	surface	
9 3/6	100	, 4306			12 /4		210000	<u> </u>		Dai ravo			
				T DIE	D DECORD				TPI	IDDIC DI	CORD		
24. SIZE	TOP	BO	BOTTOM		R RECORD SACKS CEMENT			25. SIZE	25. TUBING I SIZE DEPTH				
Size	10.		<u> </u>										
26 Perforation re	ecord (interva	ıl, size, and n	umber)				CID, SHOT, INTERVAL	FRA	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
					DEI III II (LEKVILE			THIS ON THIS KIND WITTERNIE COSE					
													
28		Decdu	ation Math	ad (Elas	PRO	DUC'			Well Status (Prod or Cl			
Date First Production	Oli	Fiodu	iction Mea	iou (Fior	ving, gas tijt, pumpin	g - Size ai	ш туре ритр)	,	P&A	rroa. or sn	ui-iii)		
Date of Test	Hours Test	ed C	hoke Size		Prod'n For Test Period	Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing	Casing Pres		Calculated 2	L 24-	Oil - Bbl.	Gas	- MCF	V	ater - Bbl.	Oil C	iravity - A	L API - <i>(Corr.)</i>	
Press.			Hour Rate										
29. Disposition of O	Gas (Sold. use	ed for fuel, ve	ented, etc.)	I				<u> </u>		Test Witnes	sed By		
30. List Attachmen	ts											1 .	
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
1 (1)	//_/		`	P	rinted							12	
Signature (MU	WILL	\mathcal{U}		lame ROBIN	ASKEV	ν,	Title	REGULAT	ORY CL	ERK	Date 2/4/08	
E-mail Address	~~ ·											<i>59</i>	
2 man / todicss										,		1	
												<i>;</i>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

N. 1.0			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of	f water inflow and elevation to which water	er rose in hole.	
No. 1, from	toto	feet	
	to		
	to		
	LITHOLOGY RECORD		

Thickness

From	То	In Feet	Lithology	From	То	In Feet	Lithology
					-		
							3