Subtitit 3 Copies To Appropriate District Office	State of I	New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N French Dr , Hobbs, NM 88240 <u>District 11</u>	OII CONCEDI	ATION DIVISION	30-025-38582
1301 W Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		, NM 87505	STATE STATE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM		,	A-1320
87505 SUNDRY NOT	TICES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			TD C4-4-
PROPOSALS)		10-101) 1 OK 50011	TP State 8. Well Number 1
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number	
Mack Energy Corporation			9. OGRID Number 013837
3. Address of Operator			I 0. Pool name or Wildcat
	x 960 Artesia, NM 88211	-0960	Lovington; Drinkard
4. Well Location Unit Letter N	470feet from the _	South line and	2310 feet from the West line
Section35	Township		NMPM County Lea
Section 1		ether DR, RKB, RT, GR, etc	NIMI IVI County
3849' GR			
Pit or Below-grade Tank Application			
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON			RILLING OPNS. P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL	- CASING/CEME	NI JOB L
OTHER: Change casing		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/9/2008 Perforated from 10534-10563.5 34 holes. Set Pkr. @ 10458'. Acidized w/2000 gals 15% HCL.			
1/10/2008 Set CIBP @ 10520' w/35' cement.cap. Perforated from 10378-10452' 50 holes.			
1/11/2008 Acidized w/ 1500 gals 15% HCL.			
1/14/2008 Set CIBP @ 10,350' w		d from 9923.5-10,000' 94	holes.
1/15/2008 Acidized w/500 gals 1: 1/16/2008 Re-shoot perfs.	5% HCL.		CCD
1/17/2008 Acidized w/2000 gals	15% HCL.		FEB - 1 2008
1/19/2008 Swab well SDFD.			HOBBS OCD
1/21/2008 Perforated from 9710-9			
1/23/2008 Acidized w/2950 gals 1/24/2008 Swab well.	15% HCL.		
1/25/2008 Perforated from 9792-9820' 113 holes, 9829-45' 65 holes, 9858-9875' 69 holes.			
1/28/2009 Acidized w/20 bbls 20% HCL. Shut well in.			
Per convergation with Profile @ OCD Proposal to about a facility of CODD! (25)			
Per conversation with Buddy @ OCD. Proposed to plugback as follows: Set CIBP's w/35' cement cap @ 9610', 6850', 5670'.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE (Jenes W.	/ CL ///		
/ Ionni W Cham		FITLE Production Clerk	DATE 1/30/08
Type or print name Jerry W. Sherr			
Type or print flame Jerry W. Sherry For State Use Only			energycorp.com Telephone No. (575)748-1288
Type or print frame For State Use Only APPROVED BY: Conditions of Approval (if apy):	ell E-l		