

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-552-8198

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 1980 FWL K 30 23S 32E

5 Lease Serial No.	NMMN14157
6 If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No	
8 Well Name and No	Tresnor Federal 1
9 API Well No.	30-025-27478
10 Field and Pool, or Exploratory	Sand Dunes Bone Springs South
12. County or Parish	Lea
13. State	NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

9/26/07 MIRU PU
9/27/07 Test BOP to 5000 psi - held good RIH with 12 1/4" bit Tagged surface plug at 15' and drilled to 95' and plug fell out.
9/28/07 Notified BLM, Debbie Parker, about spudding re-entry RIH with tubing to tag 2nd plug at 1413' Circulate hole clean Test casing to 1000 psi - held good
Drilled cement from 1413' to 1538' and still had cement. Circulate hole clean SDFW.
10/01/07 Drilled to 1580' and fell out of cement Test casing to 1000 psi - held good Drilled to 5046'. Circulate hole clean
10/02/07 Continue drilling cement. Tagged 9 5/8" casing stub at 5121' Circulate hole clean
10/04/07 Tagged casing stub at 5121'. Started drilling cement
10/08/07 Drilled down to 5260' and fell out of cement
10/14/07 MIRU. TOOH with rods, pump, and tubing.
10/16/07 TOH with tubing. TIH with RBP to 2000' and set RBP Check wellhead. Unset RBP TOH
10/18/07 TIH to 8440' Tag up.
10/21/07 Resume drilling to 8510' Drilled through CIBP. Fell out to 8516' Tag again at 8522' Drill again to 8568' Circulate clean
10/22/07 Resume drilling on CIBP and cement Fell out at 8578'. Circulate clean. TOH
10/25/07 RIH with 5 1/2", 17# and 23# P-110 float shoe, hyd 15 5# - 20# stage tool, annular casing packer and 5 1/2" 17# safety lift sub 5' long and 210 joints of 5 1/2" P-110 17# LT&C casing to 8500' DV tool at 8484'
690 sacks of 35-65 Poz C cement and tail slurry of 125 sacks 60 40 Poz C cement Pumped 28 bbls of tail slurry. Drop 2nd plug bumped plug-float held at 2944 psi.
Cut off 5 1/2" casing and set slips on 5 1/2" with 110,000 on slips. Run temp survey. Found top of cement at 3160'
10/29/07 TIH with bit and collar Tag DV tool. Drill out DV tool, float collar, and cement Fell out of cement at 8702' Circulate clean
10/30/07 TIH with packer to 8450' and set Test lines to 6000 psi Acidize perms with 4000 gallons 7 5% Pentol acid.
10/31/07 Swab well. Unset packer TOH with packer
11/01/07 TIH with production tubing assembly, rods, and pump.
11/02/07 Clean wellhead and location. Set pumping unit.
11/07/07 Hung well on production

ACCEPTED FOR RECORD
DEC 18 2007
acs
ALEXIS C SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Norvella Adams
Title Senior Staff Engineering Technician Date 11/30/2007

(This space for Federal or State Office use)

Approved by [Signature] Title Geologist Date FEB 14 2008
Conditions of approval, if any

2A Triste Draw Delaware West